



Tuong-Van Nguyen  
PLANAIR

# Geothermal

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# Goals

- **Justify** the main advantages and drawbacks of this energy resource
- **Select** the most suitable application based on the depth and temperature
- **Estimate** the efficiencies of a geothermal power plant and heat pump





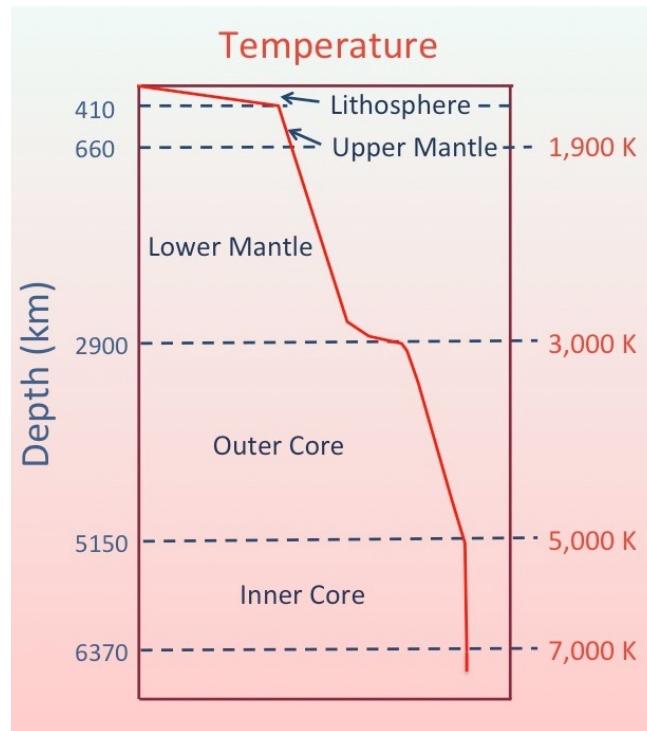
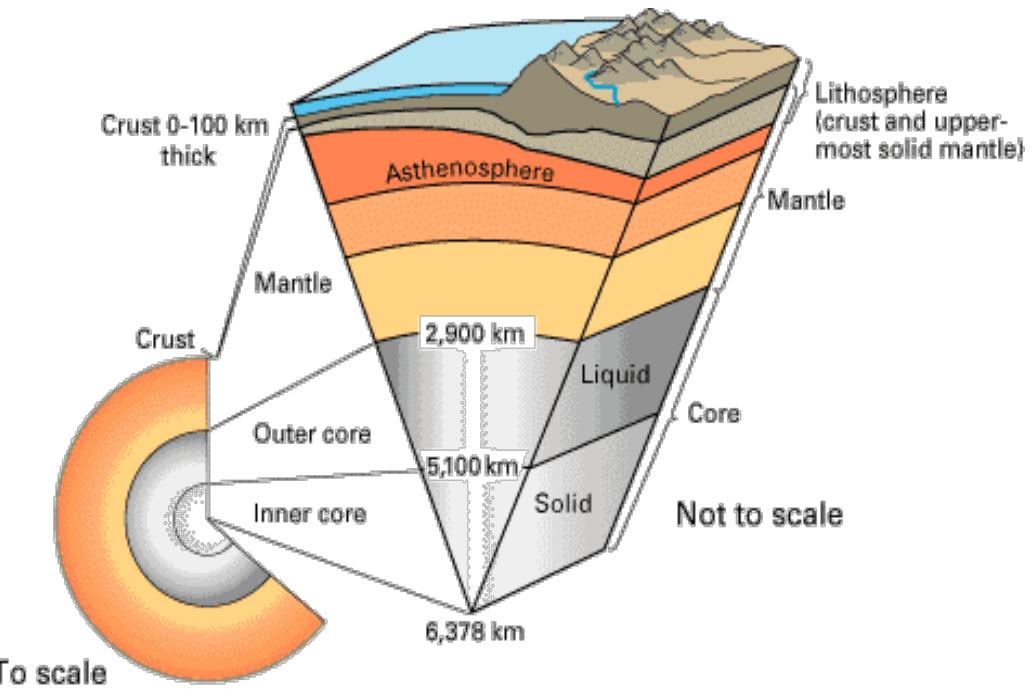
# Introduction

The “underground” resource

# Introduction

## What is geothermal energy?

- Heat from the original **formation of the planet** and from **radioactive decay**



# Introduction

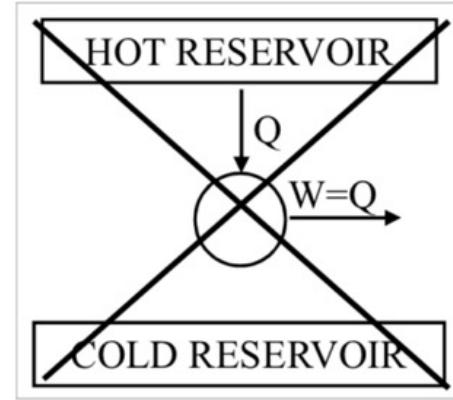
## Recall: Carnot factor $\theta$

- Not all heat can be converted into electricity

- $$\theta = \left(1 - \frac{T_0}{T_Q}\right)$$

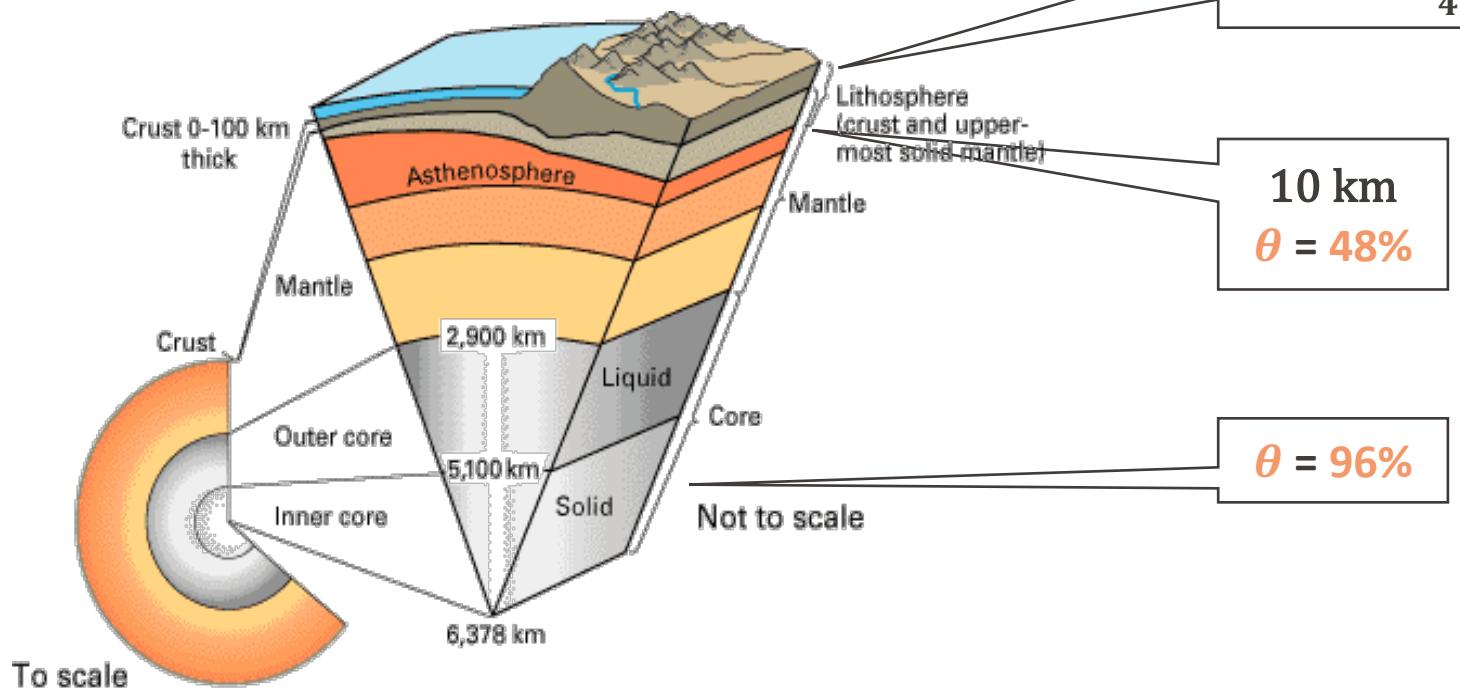
High  $T_Q$   
= high value of  
heat

Carnot factor =  
“value of heat”



# Introduction

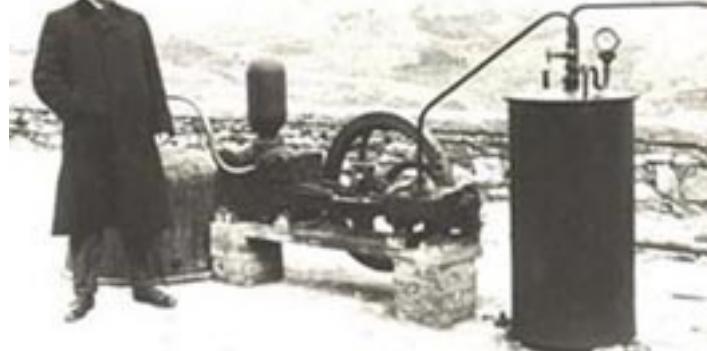
## “Value” of heat



# Introduction

## History

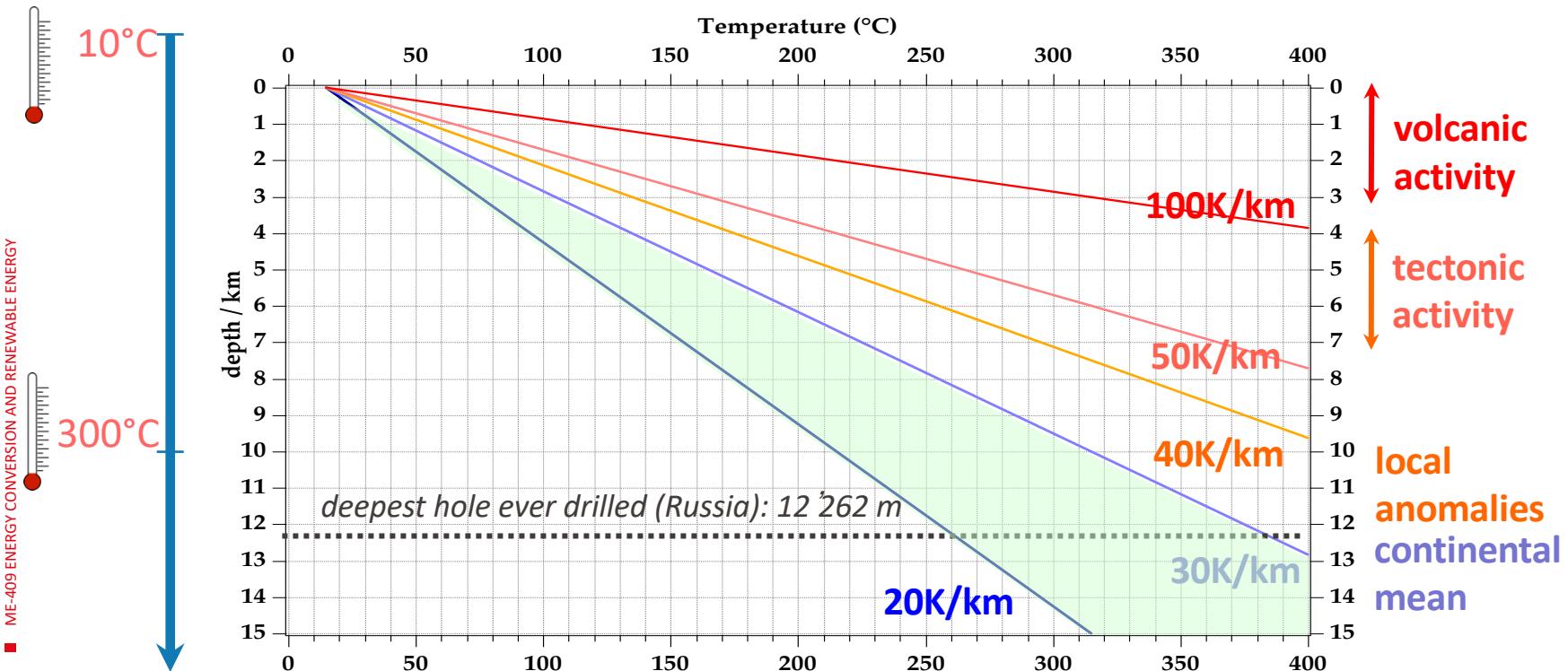
- First geothermal power station: **Larderello** (1911)



# Introduction

## Geothermal gradient

- Rate of temperature increase with depth [K/m] (30 K/km in CH)



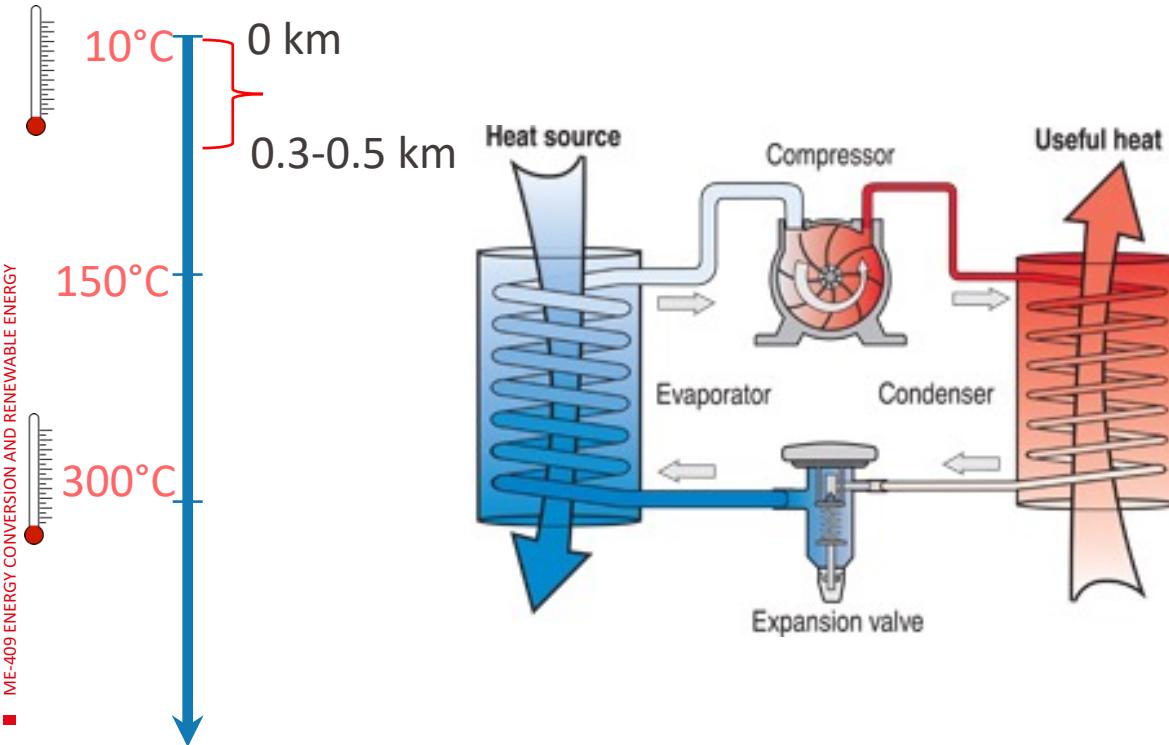


## Demands and applications

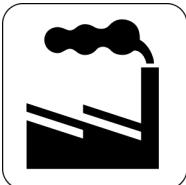
# Demands and applications

## Ground source heat pumps

- Direct **heating/cooling** – stable ground temperature



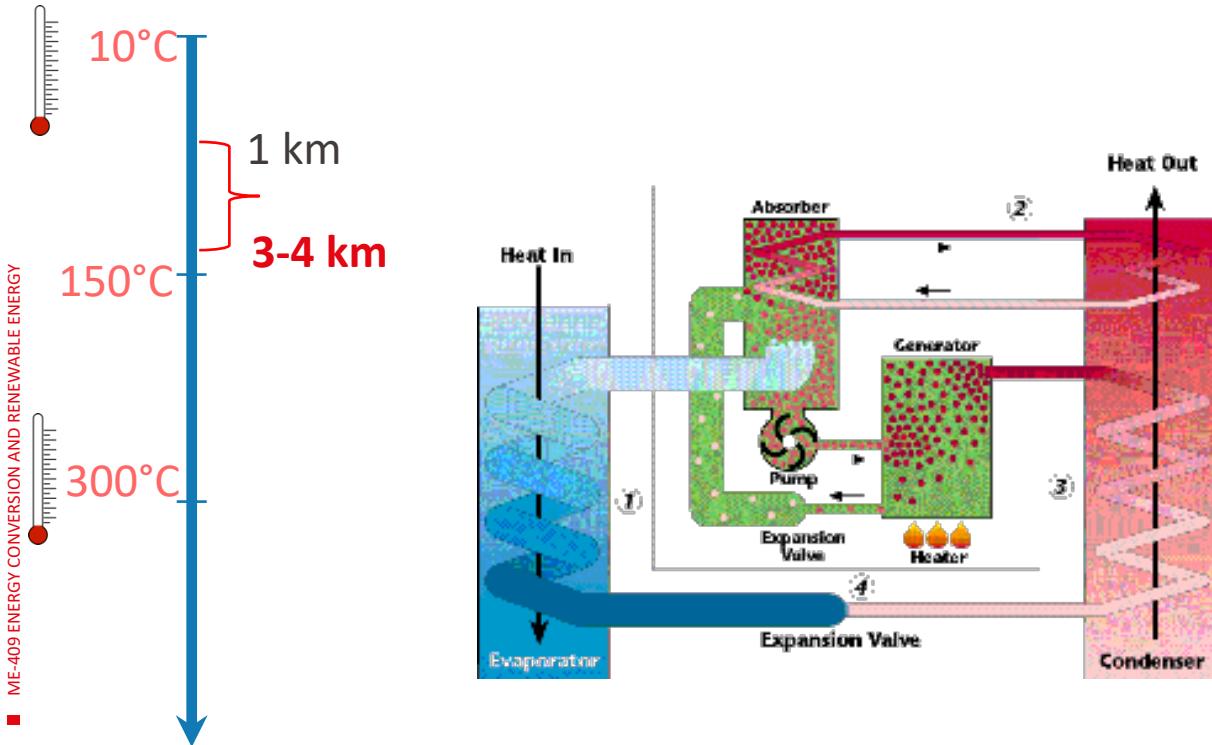
### End-uses



# Demands and applications

## Direct use

- District **heating/cooling**, residential/industry use



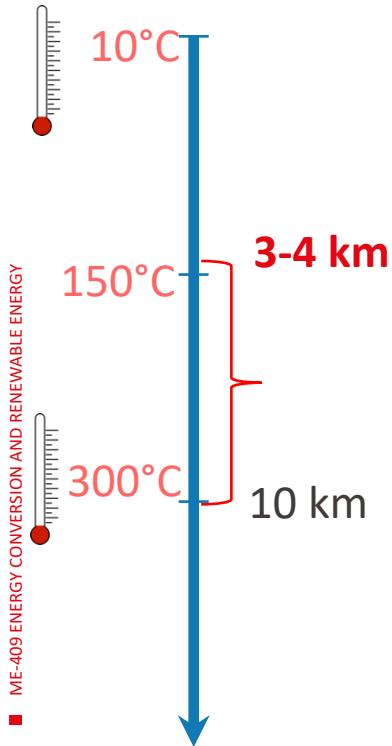
## End-uses



# Demands and applications

## Electricity production

- Power plants and cogeneration



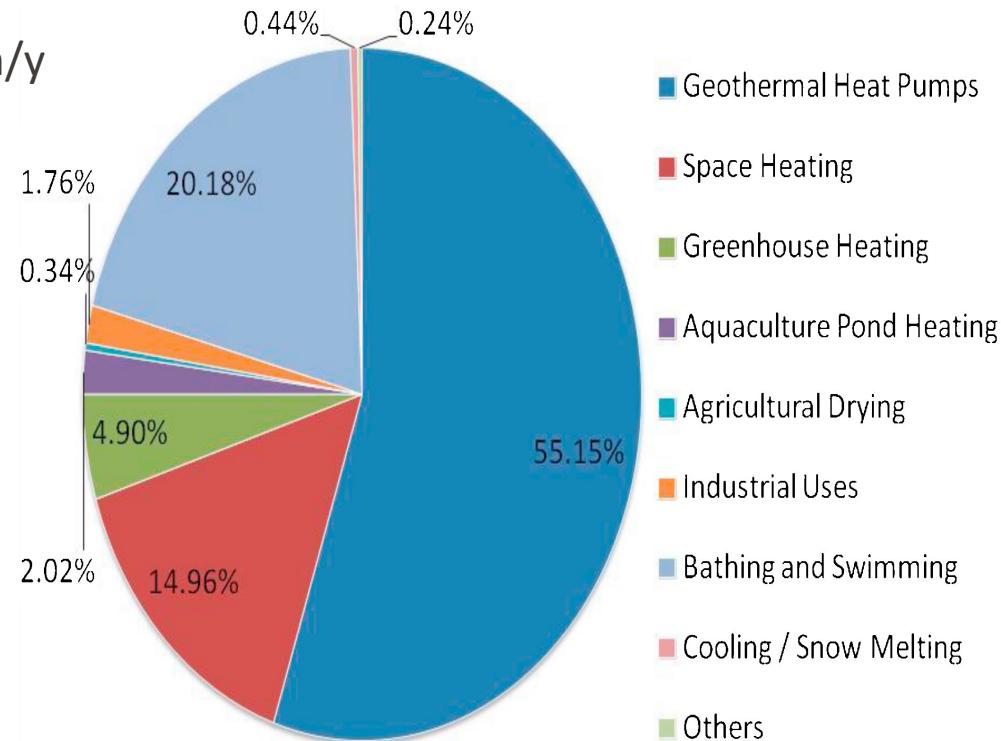
## End-uses



# Demands and applications

## Status in the world

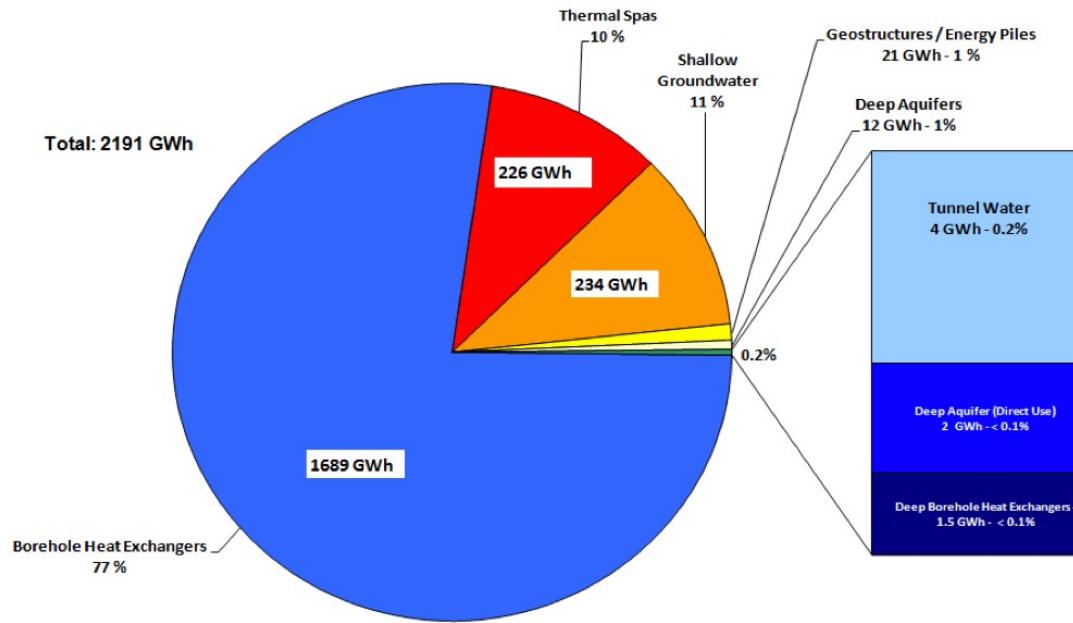
- Primary energy: 158'700 TWh/y
- Final energy: 109'100 TWh/y  
→ 0.2%
- Electricity: 73.5 TWh<sub>e</sub>/y
- Heat: 164.6 TWh<sub>th</sub>/y



# Demands and applications

## Status in Switzerland

- Heat: 2.5 TWh<sub>th</sub>/y
- 1% of Swiss final energy use





# Reserves and resources

Formation

Properties

Reserves and resources

# Reserves and resources

## Hydrothermal

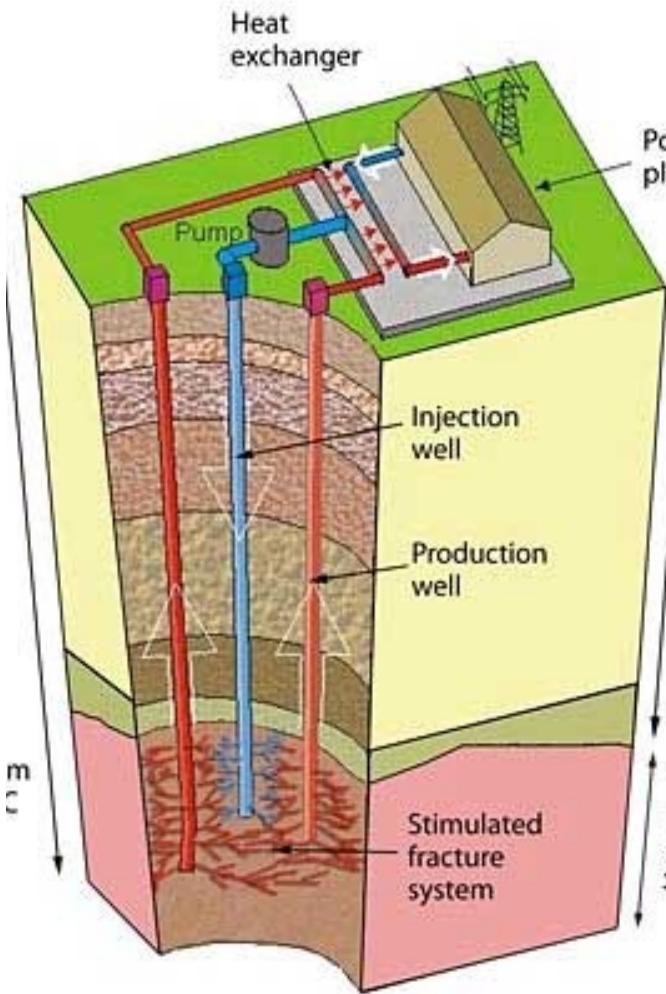
- **High-temperature** (water/steam at 100-400°C), “hot springs” or “heated water resources”
- *Naturally occurring* – with the high temperatures of the rocks, water/steam is heated
- *Volcanic settings* (ex: Indonesia) or hot wet rocks (fractured granite)



# Reserves and resources

## Hot dry rock

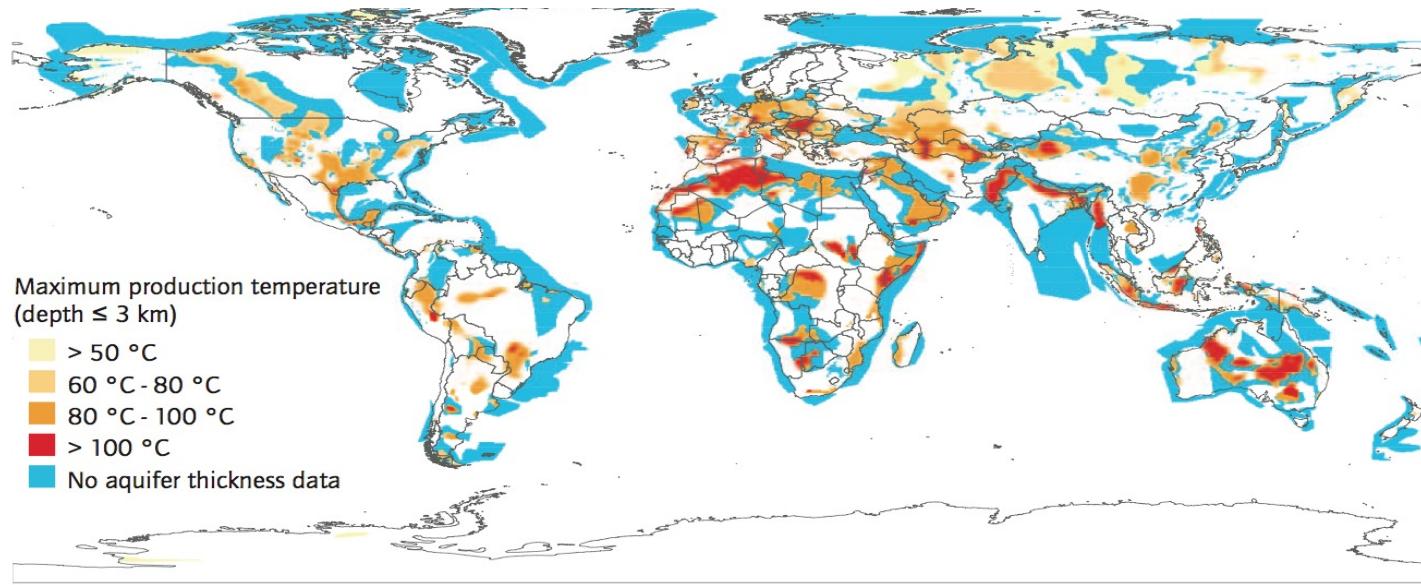
- **Hot dry rocks** = geological formations abnormally hot, but *without water*
- **High temperature, low permeability** injection necessary
- *Not naturally occurring* water flows
- *Injection and extraction of water* through drilled wells, joined to form a circulating loop through the reservoir



# Reserves and resources

## Deep aquifers

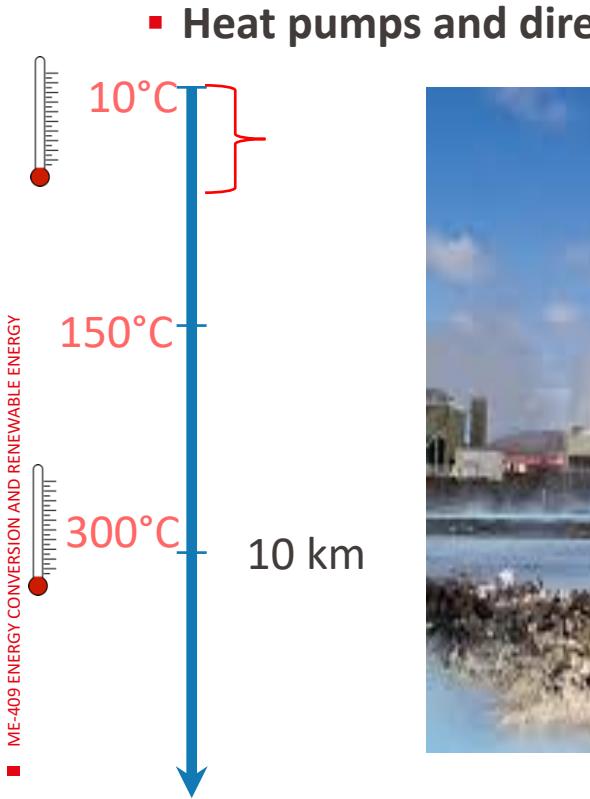
- Deep aquifers **widely available – temperature gradient**
- Reservoirs within the Earth (subsurface reservoirs) with hot fluids
- Temperatures of 20°C-70°C



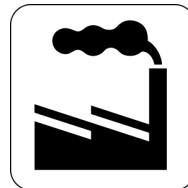


# Conversion

# Heat production



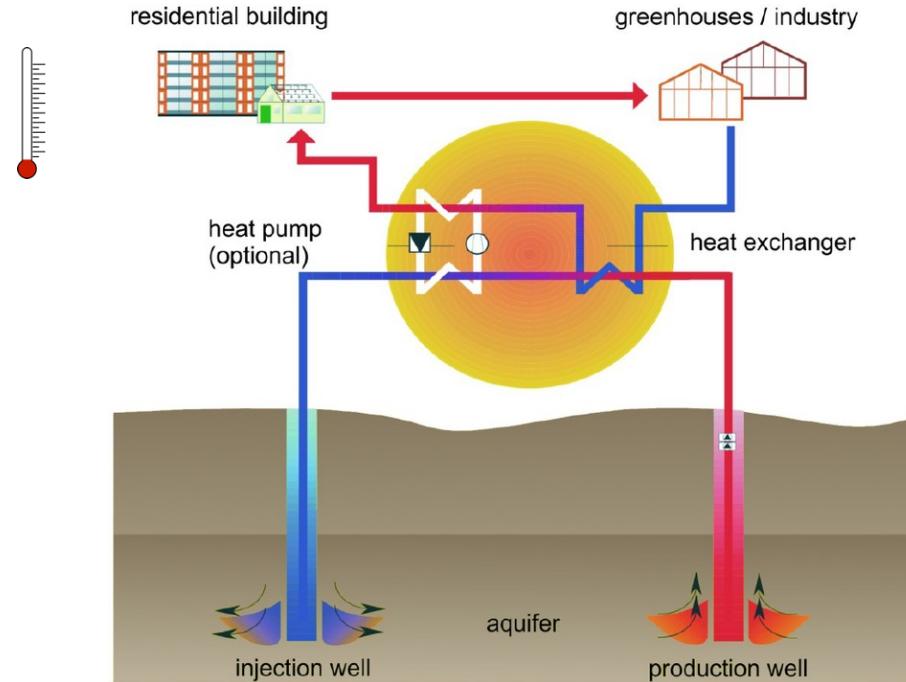
## End-uses



# Heat production

- Most common use of geothermal energy nowadays
- Heat pumps and direct heat exchange

$$Q = m c_{p,\text{water}} (T_{\text{extraction}} - T_{\text{injection}})$$



End-uses



A typical Swiss family living in an old building needs, per year, 4'000 kWh electricity and 18'000 kWh heat. The heating takes place at 35°C and the outdoor conditions are 7°C on average. Hot geothermal water is available at 14°C and can be rejected at 10°C.

- Based on the heat pump size calculated before, how much water (in kg/s) should be processed? (cp of water : 4.16 kJ/kg K)

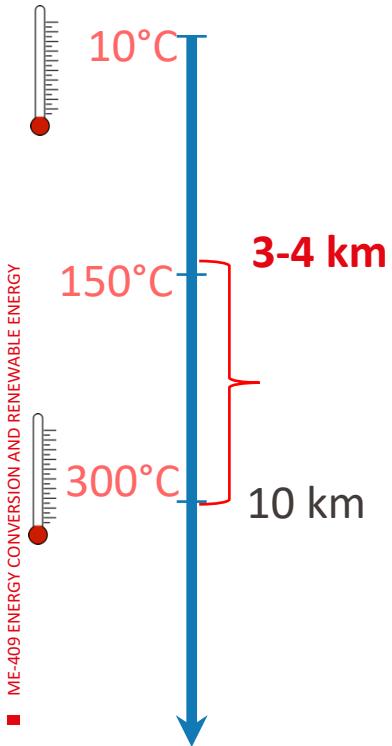


- If we want to avoid the use of a heat pump and directly process geothermal water to heat up the house, at which depth should it be done at minimum (m)?
- What is the maximum amount of electricity (kW) that can be produced from geothermal water at 14°C using a perfect (Carnot) heat engine? (tip : calculate the exergy!)

# Electricity production

## ▪ Power plants and cogeneration

$$Q = m c_{p,\text{water}} (T_{\text{extraction}} - T_{\text{injection}})$$
$$W \leq \theta Q$$



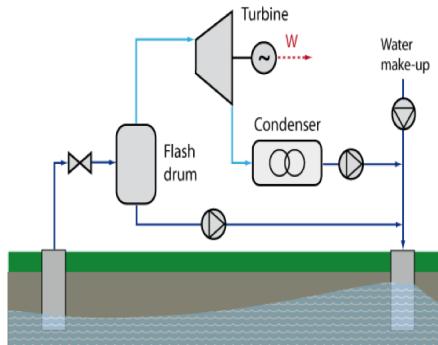
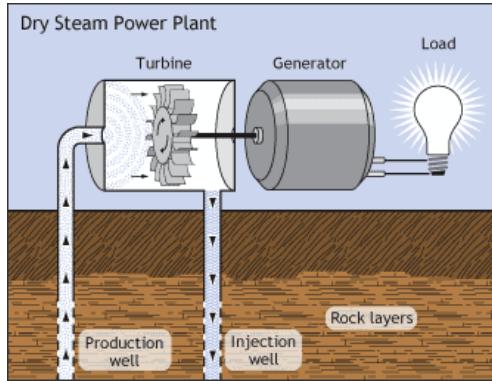
## End-uses



# Electricity production

## Types of geothermal power plants

- Dry-steam power plants (dry steam : only vapor)
- Flash steam power plants (mixture of steam and liquid water)
- Binary cycles (ORC/Kalina) – similar to Rankine cycles with other fluids than water



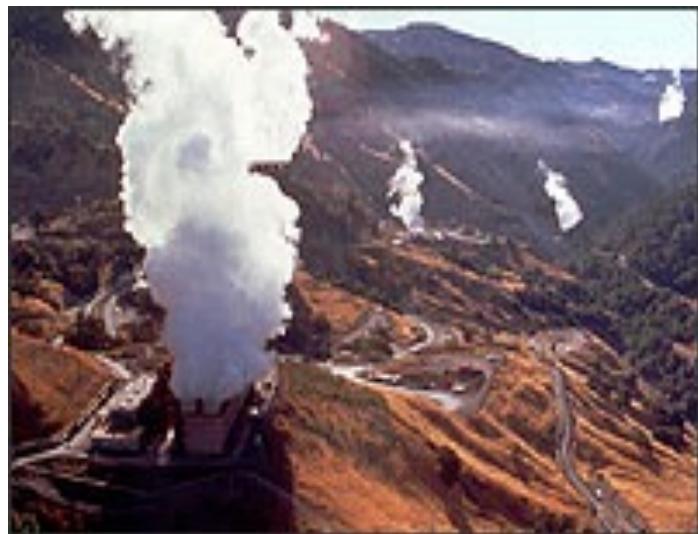
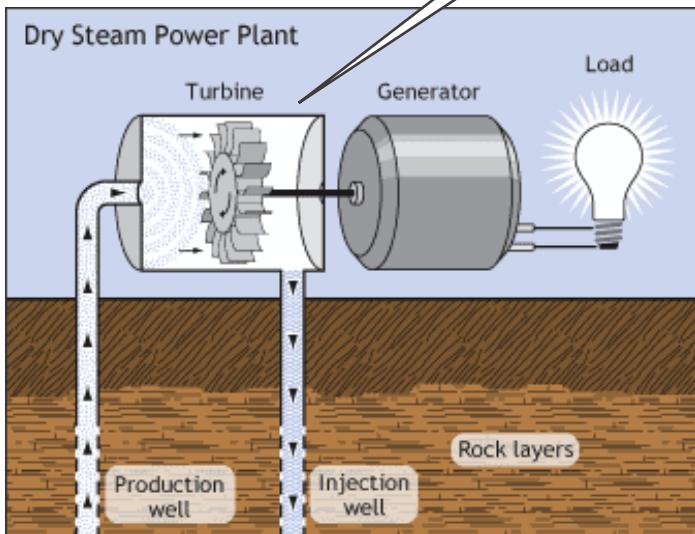
# Electricity production

## Dry-steam power plants

- 27% of worldwide capacity

Direct use of geothermal steam

- The Geysers (California)

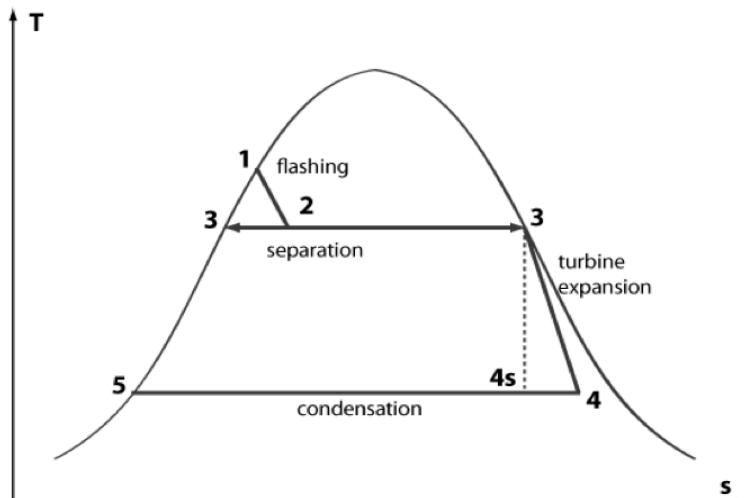
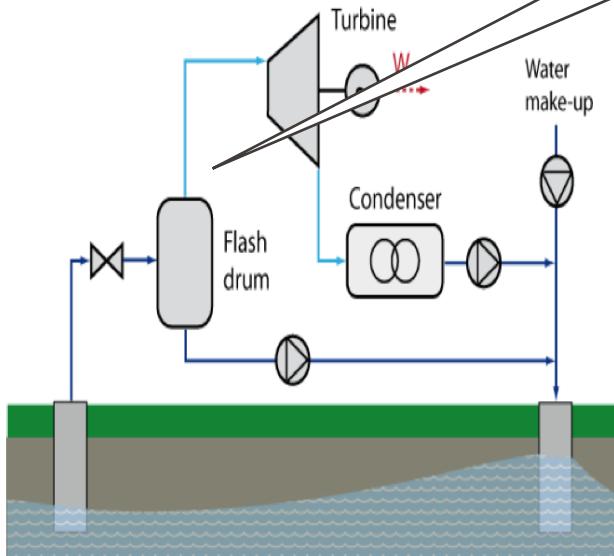


# Electricity production

## Flash steam power plants

- **Most common type (60% installed capacity)**

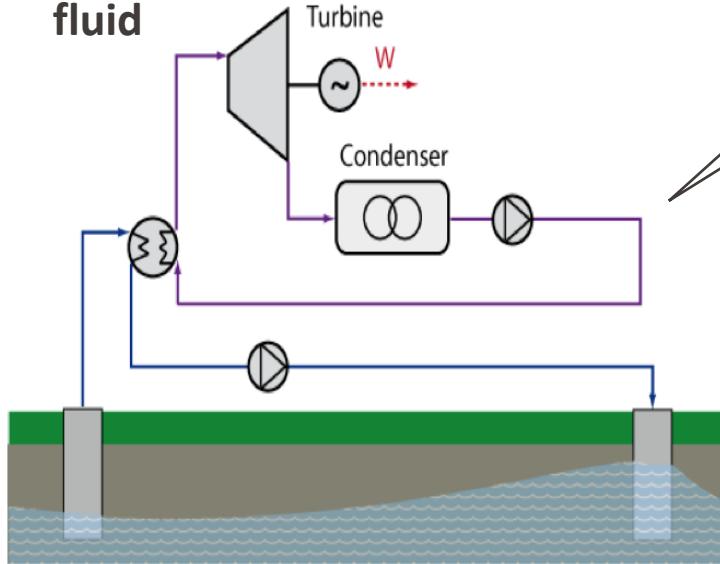
## Pressure losses - Separation of liquid/vapour



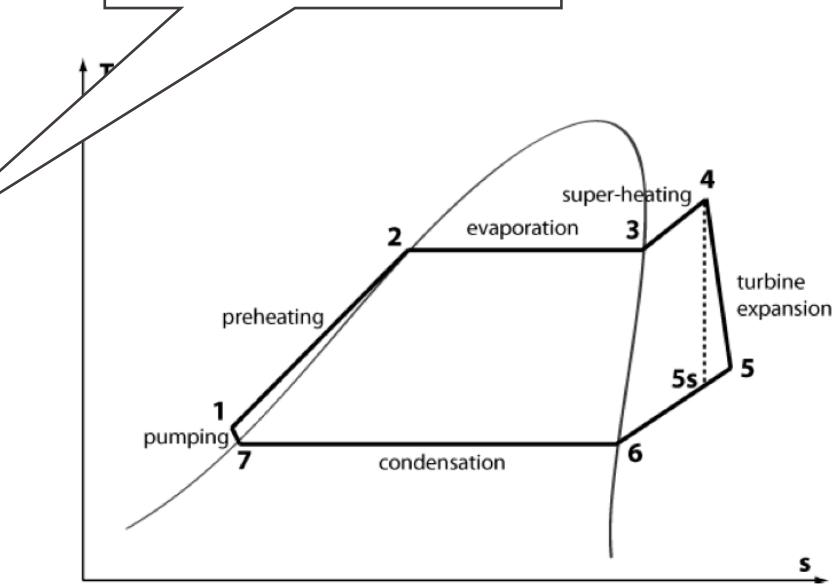
# Electricity production

## Binary power plants

- Small-scale
- Low temperature of geothermal fluid



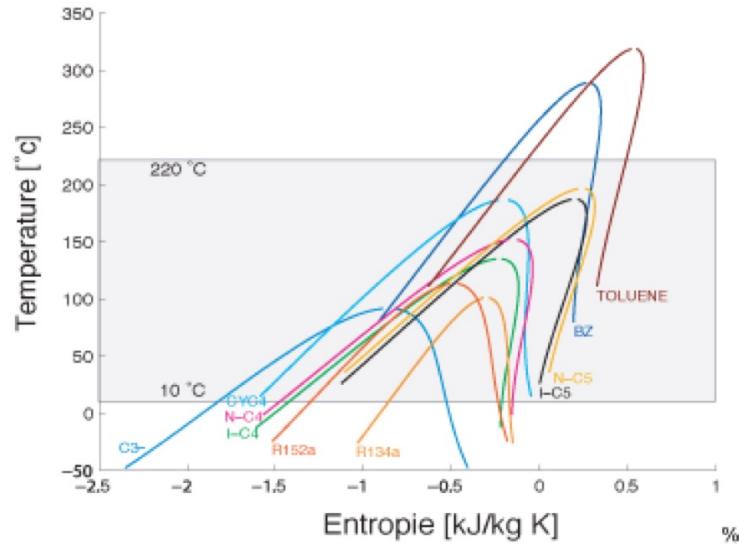
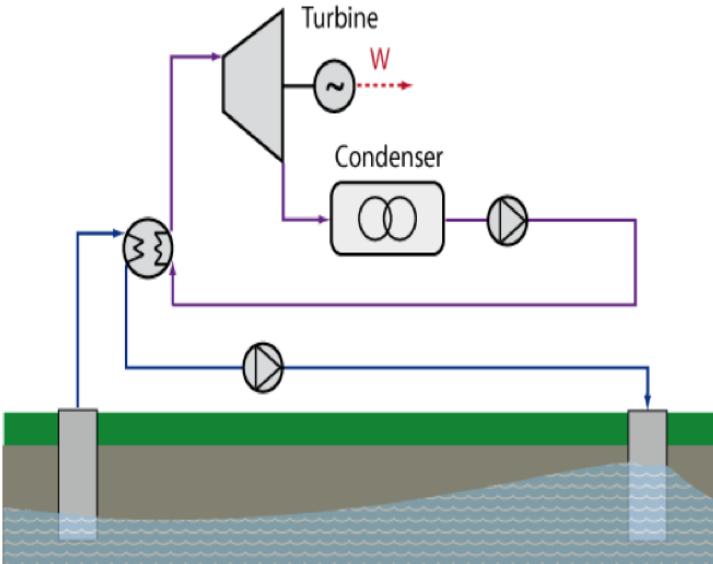
Use of a secondary fluid



# Electricity production

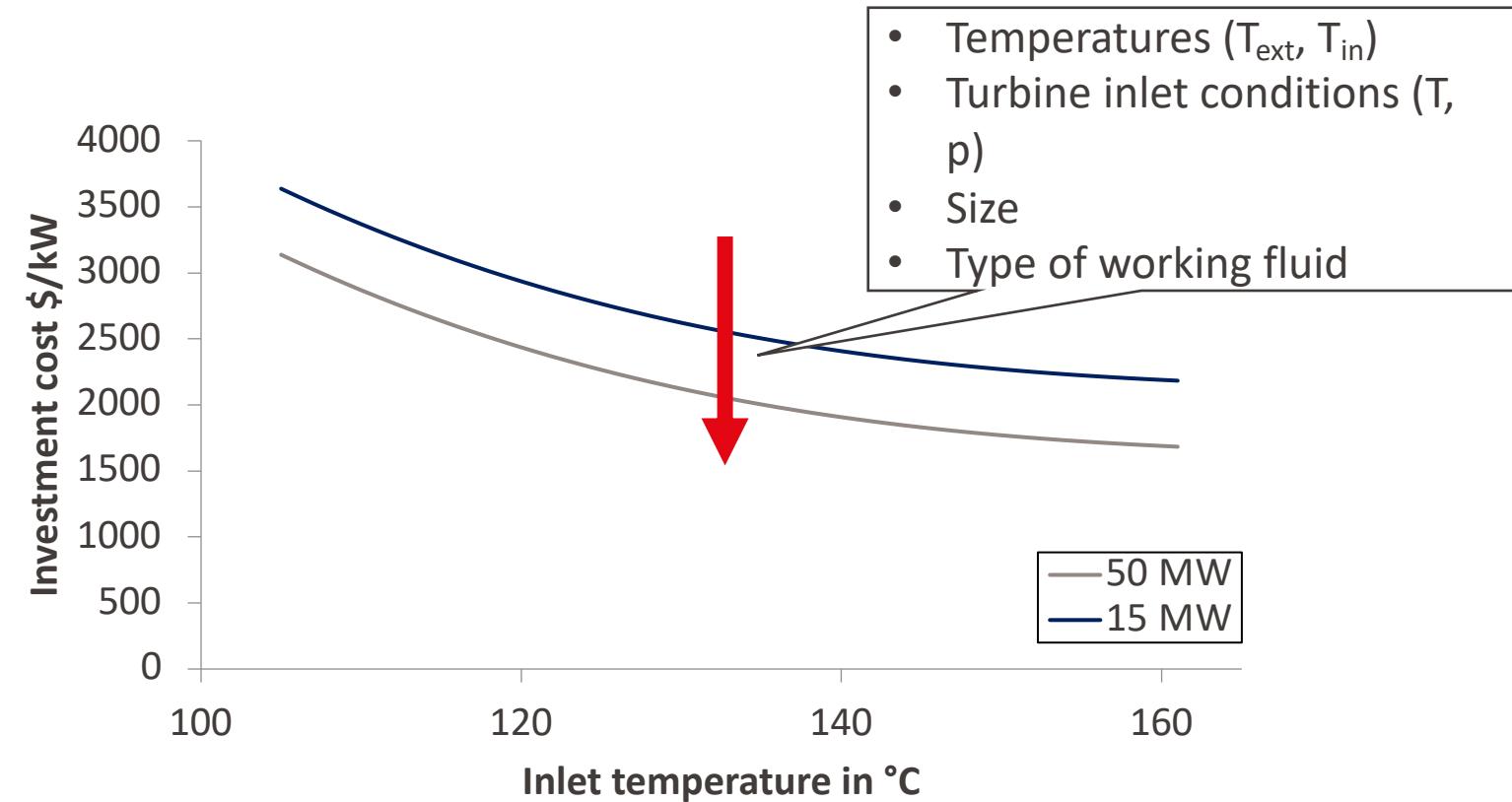
## Binary power plants

- Selection of secondary fluid challenging: thermodynamic properties, safety,



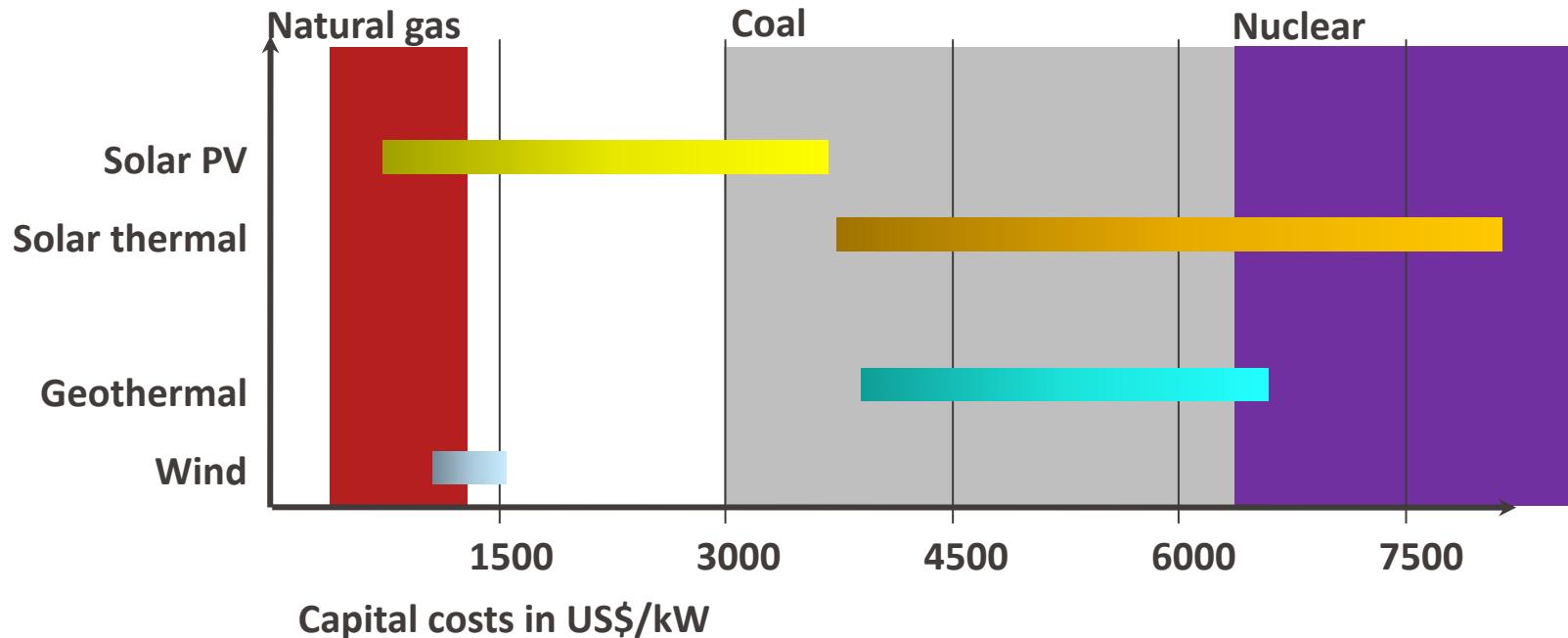
# Electricity production

## Capital costs of geothermal power plants



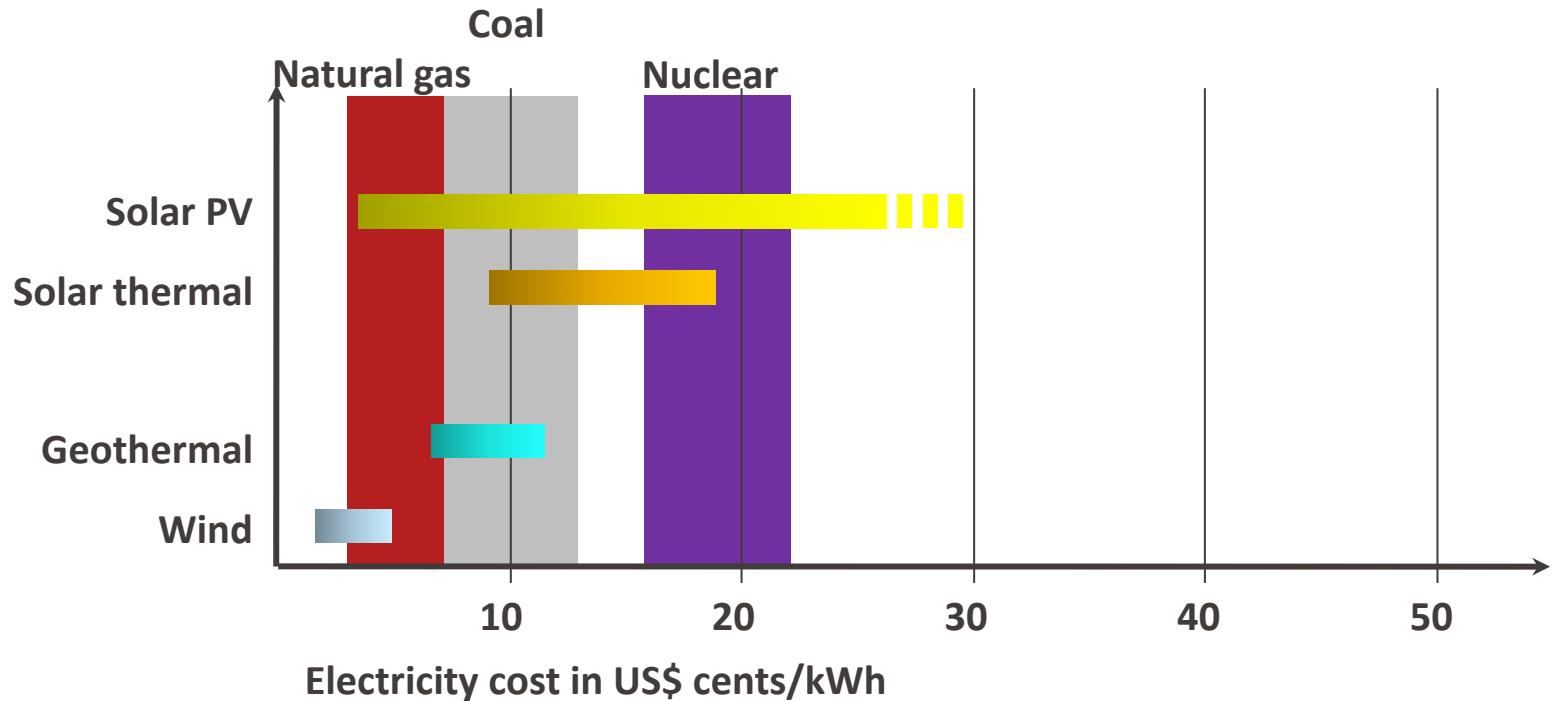
# Electricity production

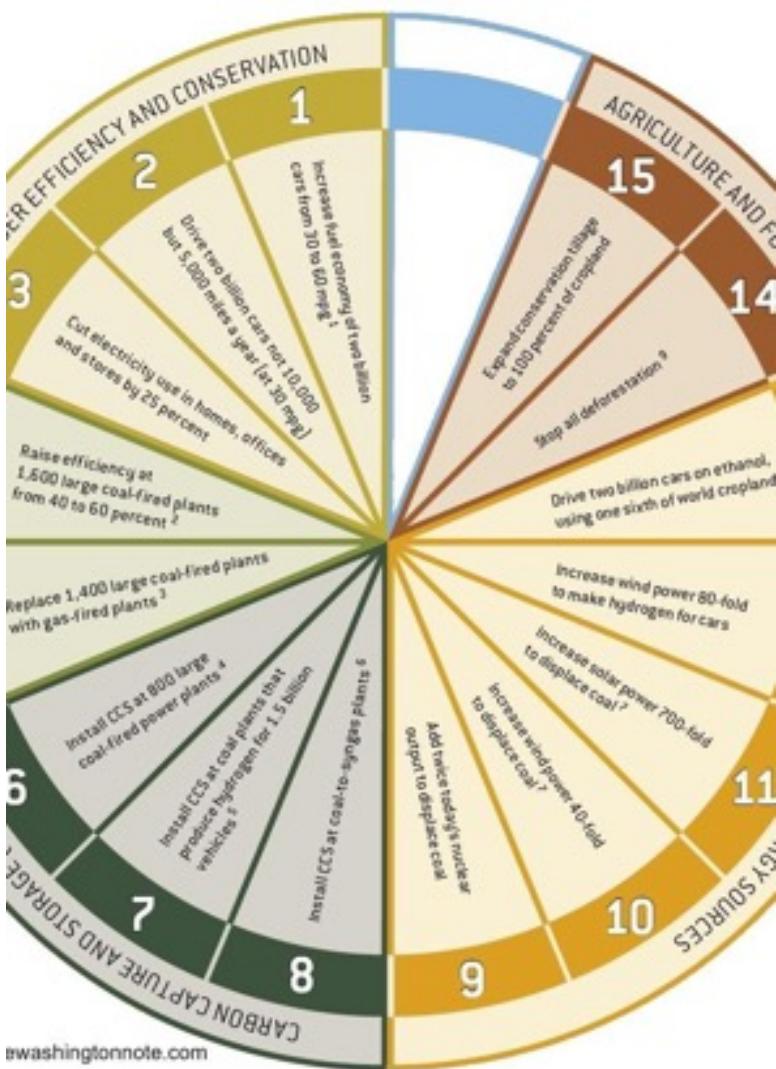
## Capital costs of geothermal power plants



# Electricity production

## Cost of production of electricity (LCOE)





# What's next for geothermal?

Role in the Energy System

# What's next?

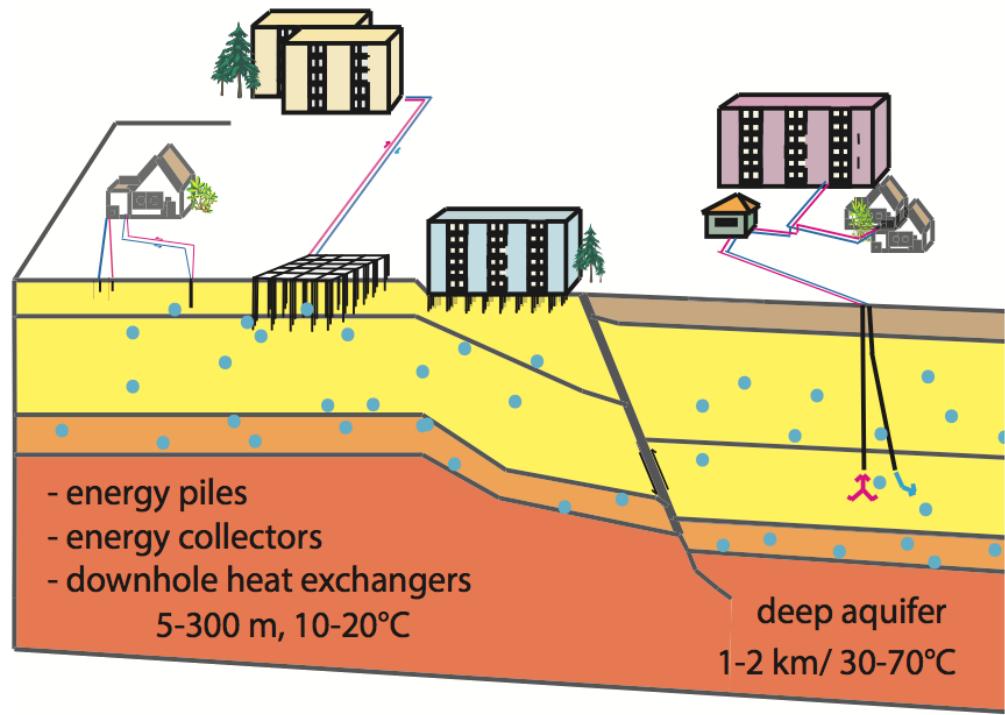
## Potential worldwide

### ▪ Technical potential

- 12,500 TWh<sub>e</sub>/y
- 289,000 TWh<sub>th</sub>/y

### ▪ IEA (2050)

- 1400 TWh<sub>e</sub>/y (3.5%)
- 1610 TWh<sub>th</sub>/y (3.9%)

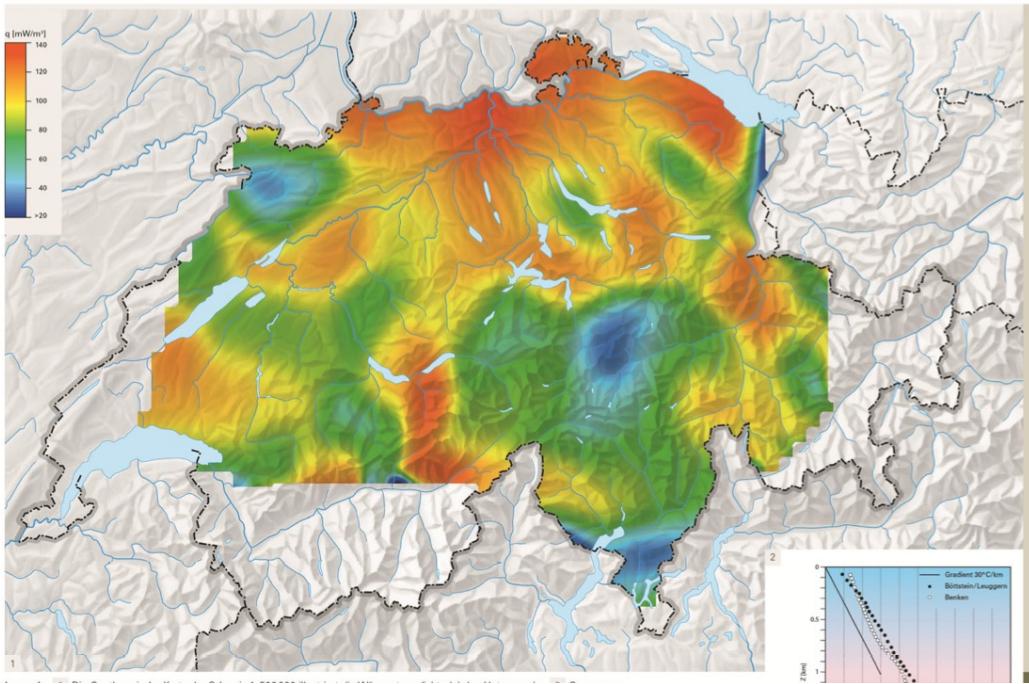


# What's next?

## Potential in Switzerland

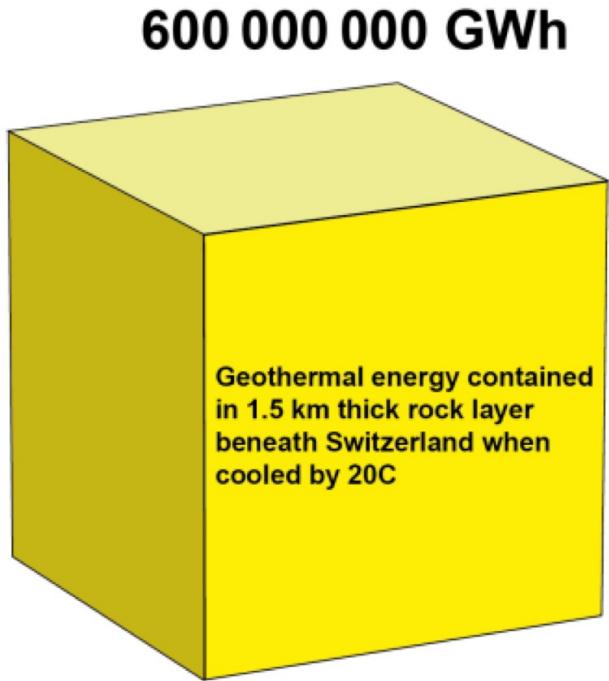
- **SFOE (2050)**

- 4-5 TWh<sub>e</sub>/y (7-8%)
- District heating



# What's next?

## Potential in Switzerland



**60 000 GWh**

Swiss annual electric energy consumption





# Take-home message

# Take-home message

- **Geothermal energy applications**
  - Heat has different “values”
  - **Not only electricity!** Ground Source Heat Pumps and direct use of heat
  - Baseload: non-seasonal resource
- **Resources**
  - Location-specific to ubiquitous resources
  - Huge potential but technical difficulties
- **Geothermal power plants**
  - Low first-law efficiencies, good second-law efficiencies



# Important formulas and concepts

- Geothermal gradient in CH (30 K/km)
- Carnot factor  $\theta = (1 - \frac{T_0}{T_Q})$
- Heat extraction  $Q = m c_{p, \text{water}} (T_{\text{extraction}} - T_{\text{injection}})$

