

# **Environmental Economics**

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EPFL ENAC LEUrE

ENV-471

Master semester 2 or 4



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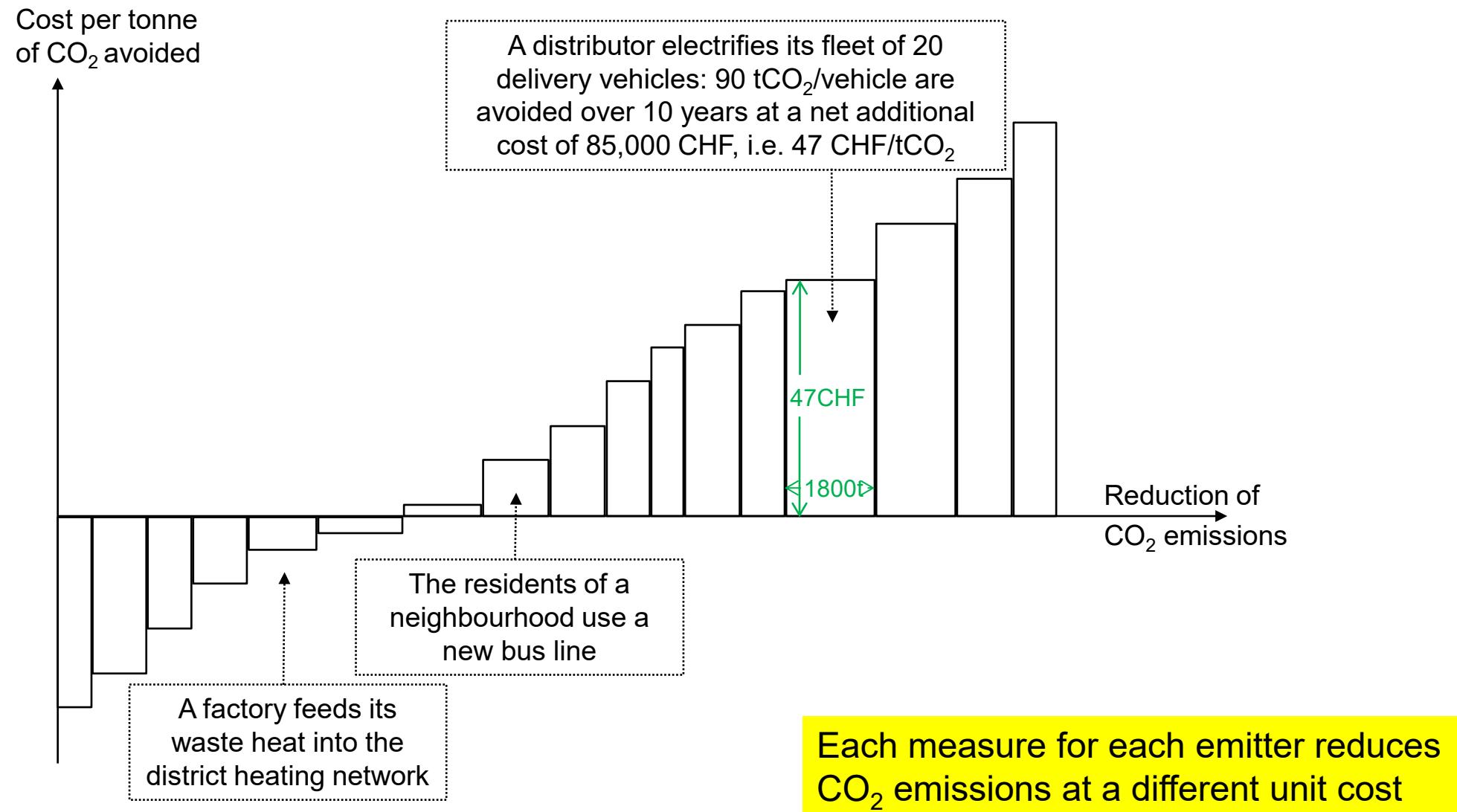
Abatement

# **ABATEMENT OPTIONS AND INSTRUMENTS FOR PHASING OUT FOSSIL ENERGY**

# The Problem

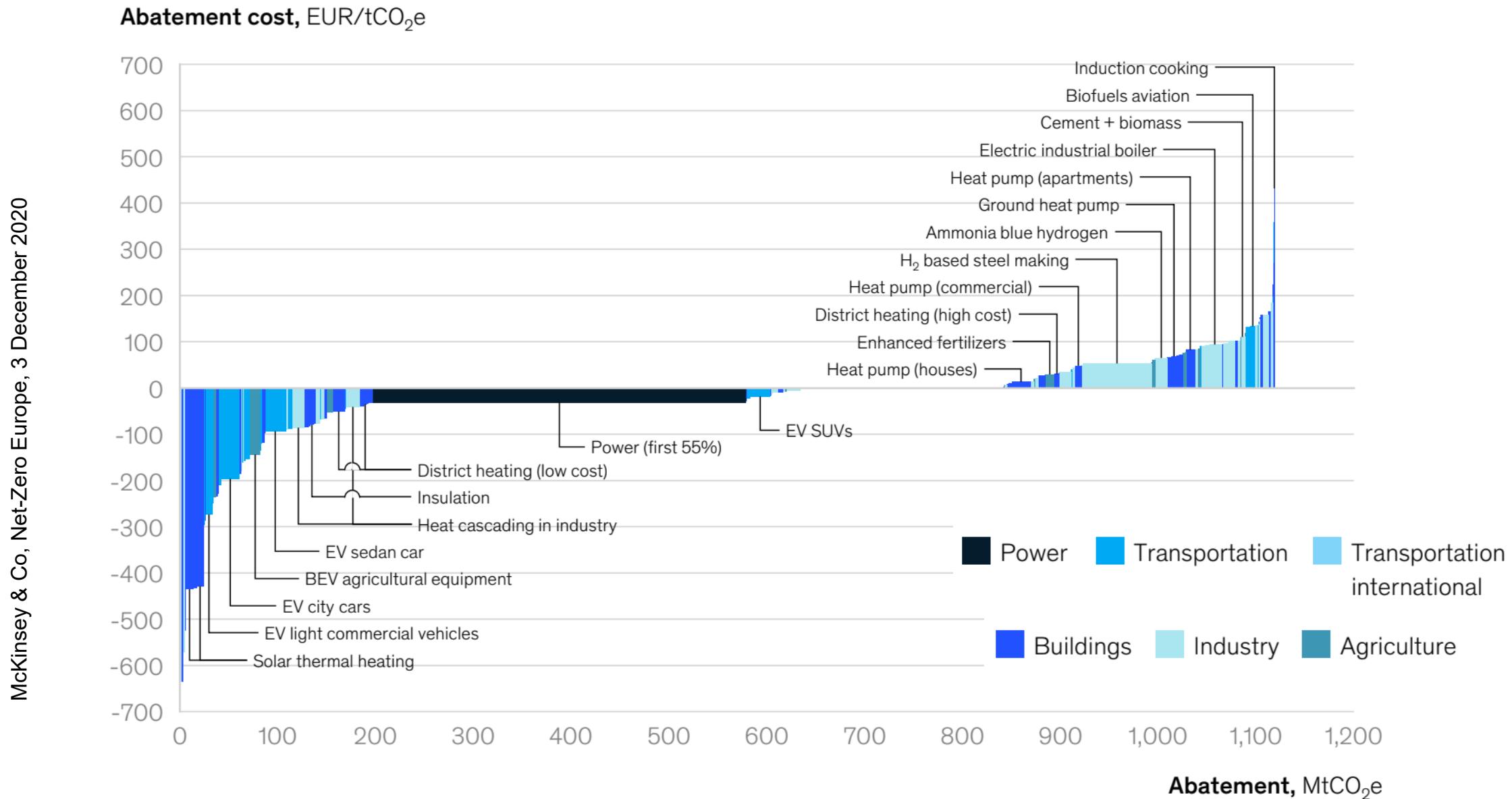
- There are a multitude of sources of CO<sub>2</sub>: a multitude of actors and a multitude of actions causing these emissions
- There are therefore a multitude of possible measures to reduce CO<sub>2</sub> emissions
- Example in automotive mobility:
  - Driving more economically (Eco-Drive)
  - Choosing a more energy-efficient car
  - Choosing a car that uses energy with a low CO<sub>2</sub> impact (e.g., electric or hydrogen car)
  - Carpooling
  - Walking, cycling or using public transport
  - Moving less and less far
  - Bringing home and workplace closer together, home office
- **Who should reduce their CO<sub>2</sub> emissions and how?**

# If measures could be ordered according to their cost...



# Marginal abatement costs for GHG in the EU

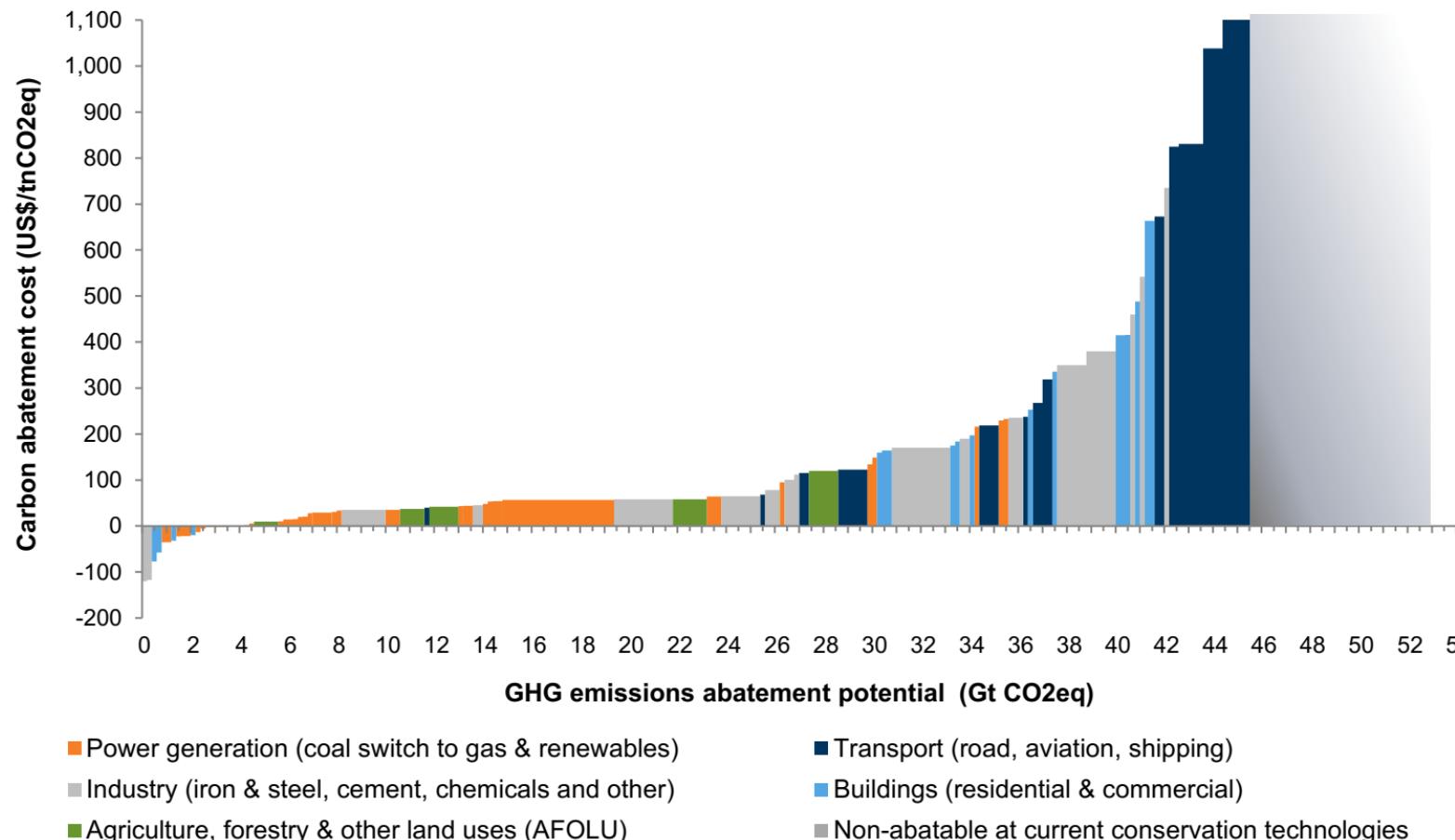
A: 2030 abatement cost curve



# Marginal abatement costs for world GHG

**Exhibit 13: The cost curve of de-carbonization has transformed, with new technology additions and cost deflation in others expanding the total GHG emissions abatement potential while widening the range of low-cost investment opportunities**

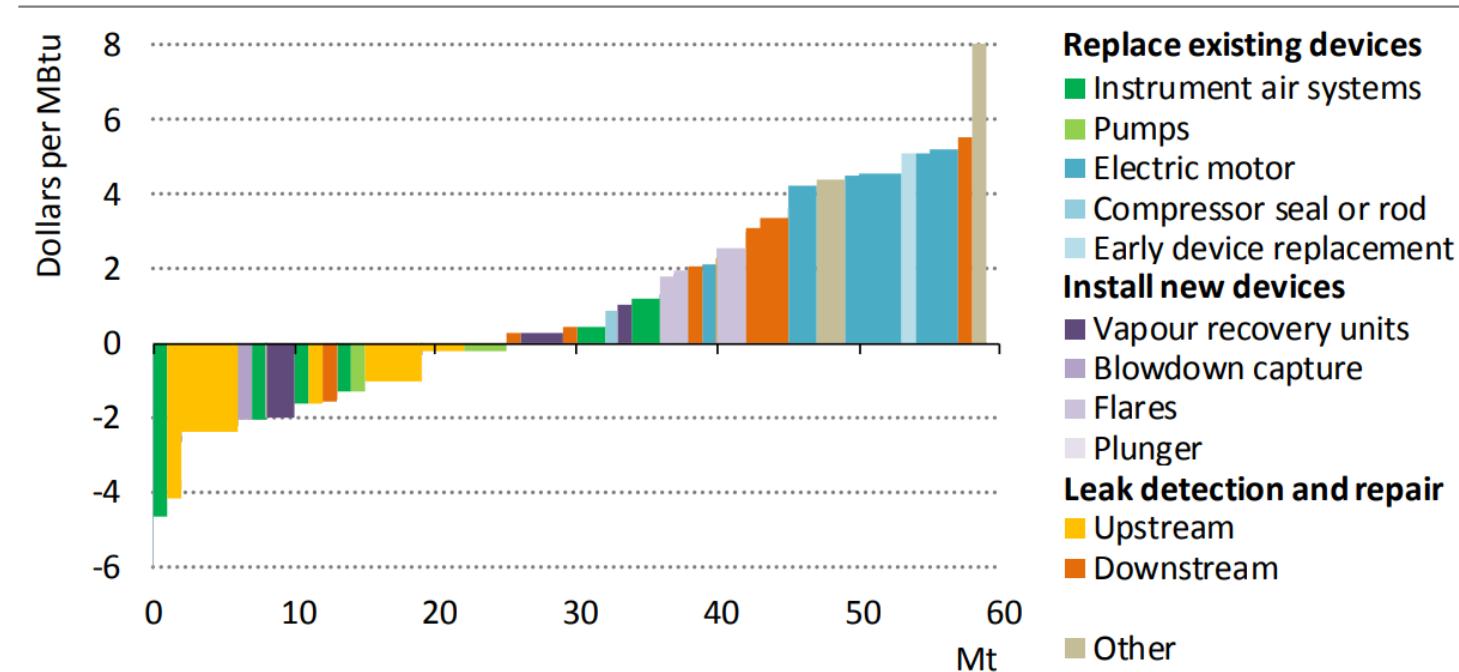
2020 conservation carbon abatement cost curve for anthropogenic GHG emissions, based on current technologies and current costs, assuming economies of scale for technologies in the pilot phase



Goldman Sachs, Carbonomics -  
Innovation, Deflation and Affordable  
De-carbonization, EQUITY  
RESEARCH, October 13, 2020

# MAC for world methane emissions

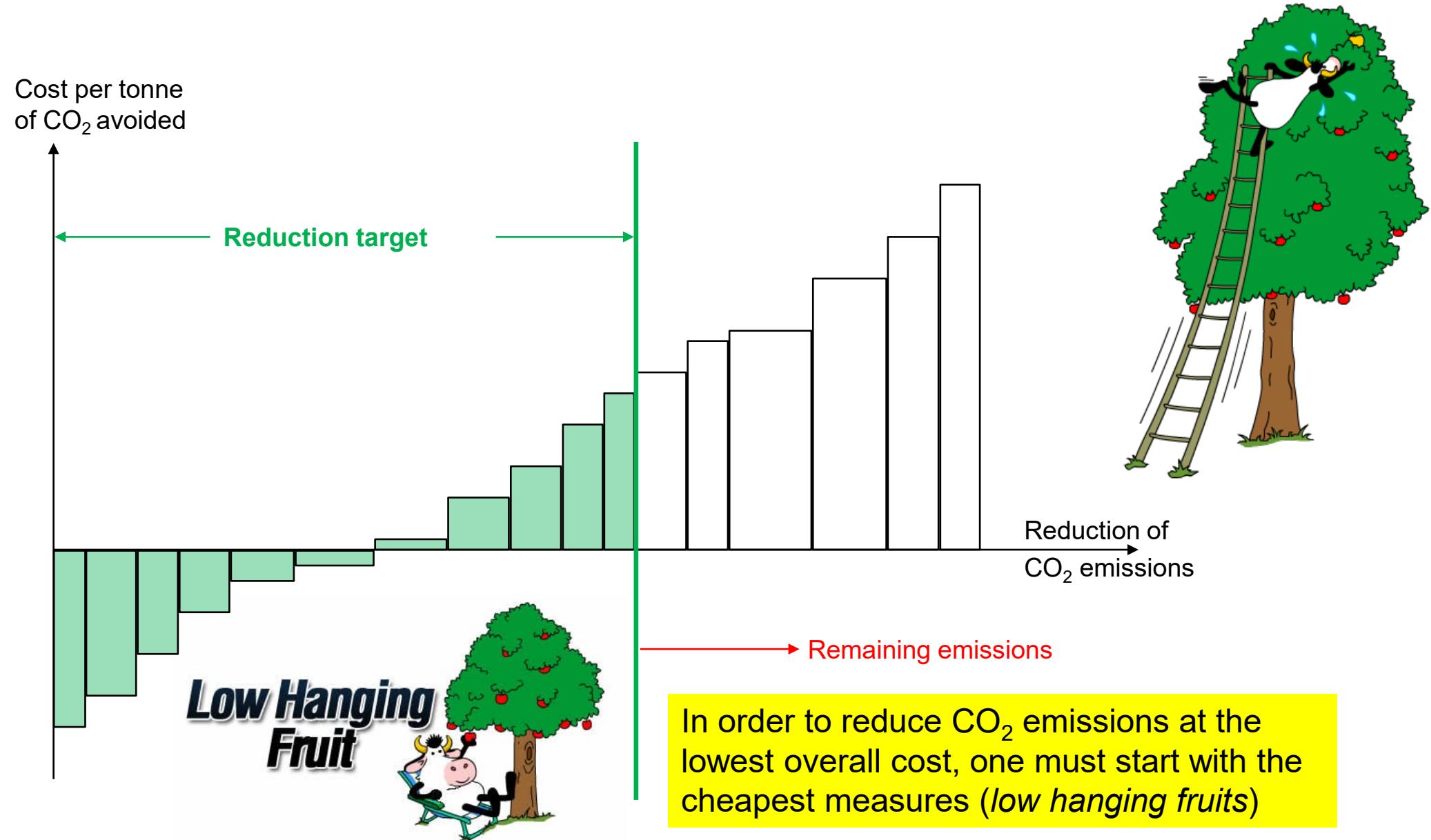
**Figure 2.29 ▷ Marginal abatement cost curve for oil- and gas-related methane emissions by mitigation measure, 2019**



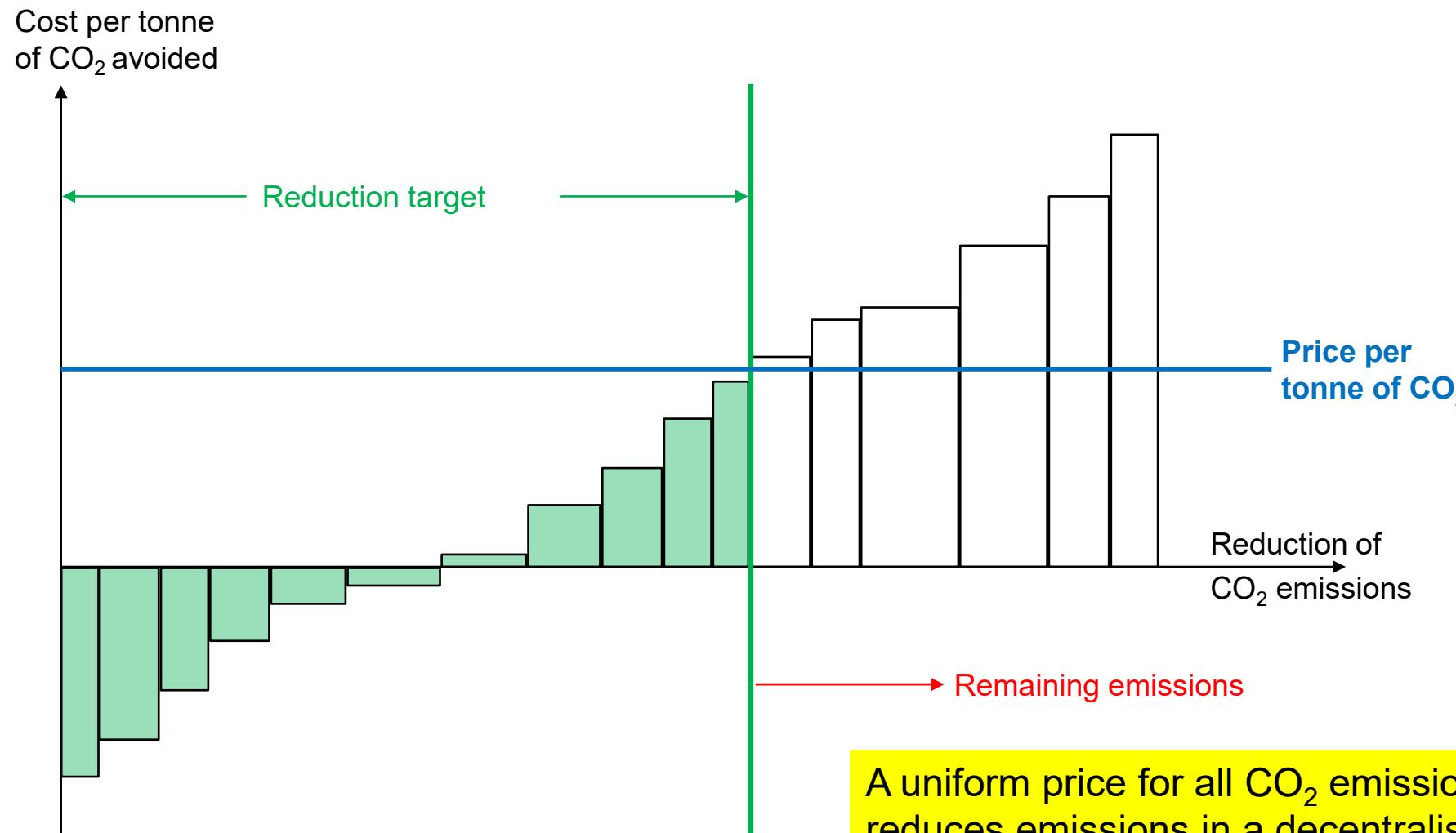
*It is technically possible to reduce methane emissions from oil and gas operations by nearly 60 Mt; many of these emissions could be avoided at no net cost.*

Note: MBtu = million British thermal units.

# Start with the least expensive measures



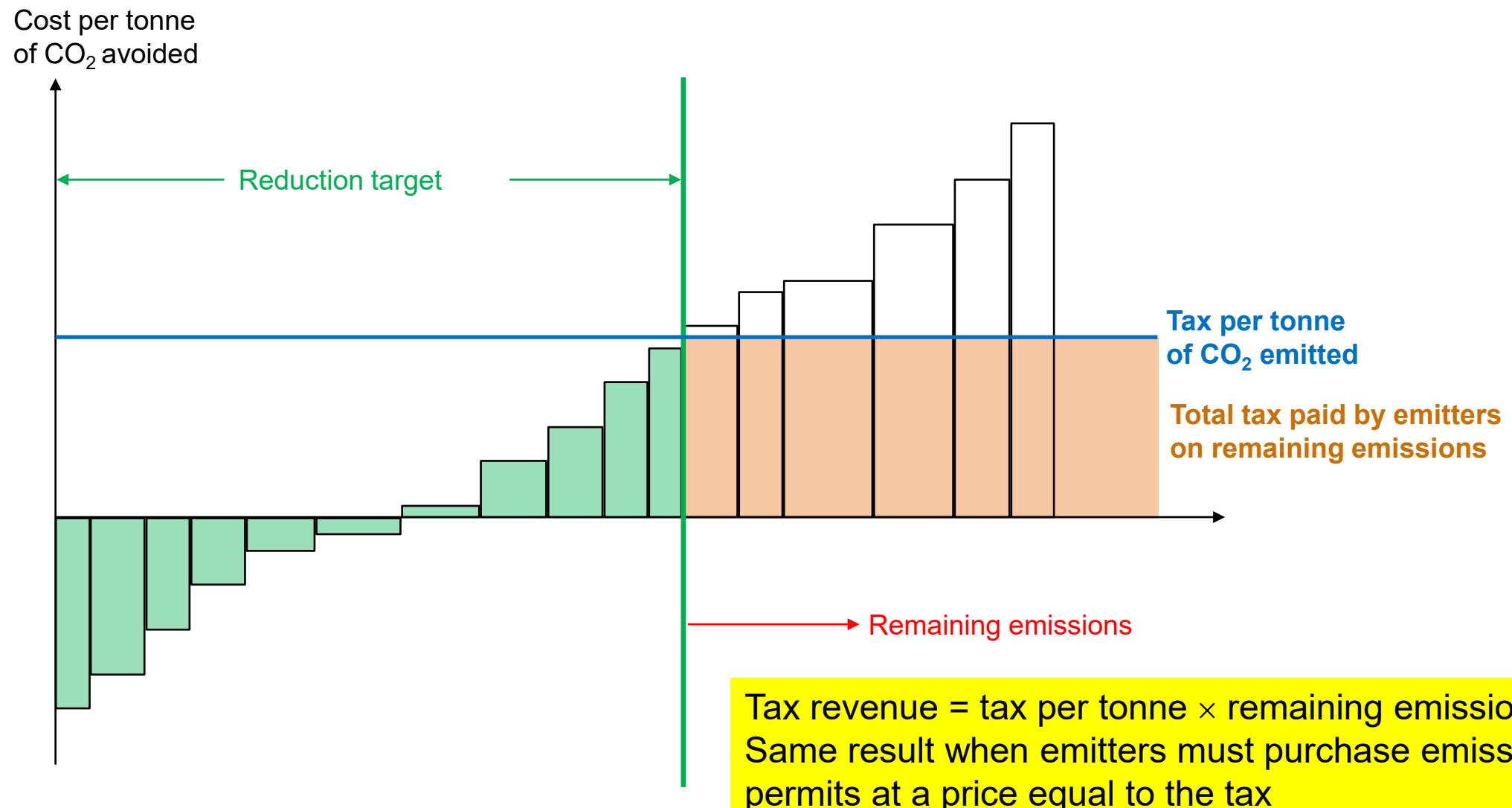
# Price on emissions



A uniform price for all CO<sub>2</sub> emissions reduces emissions in a decentralised manner at minimum overall cost

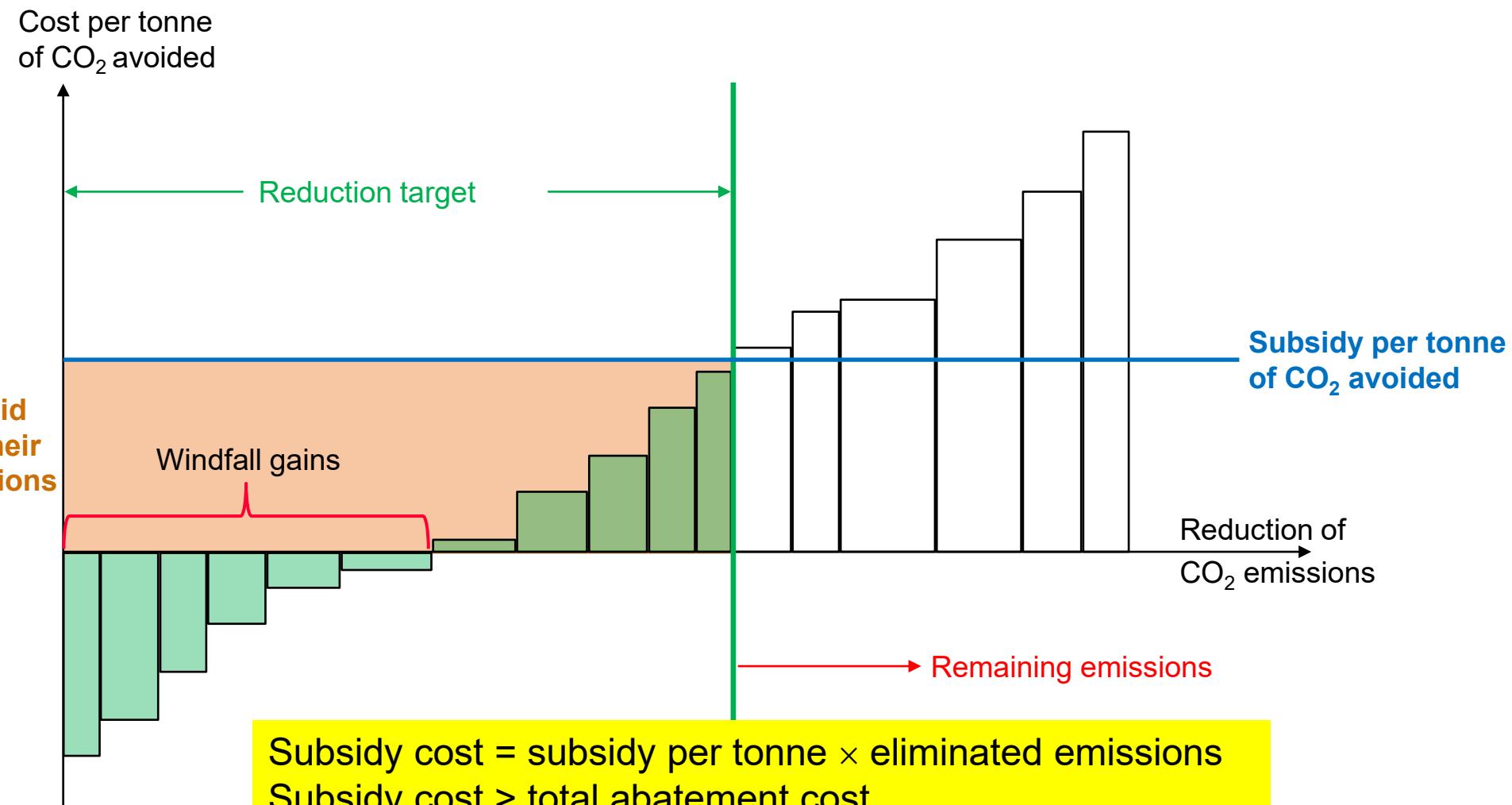
# Price on emissions

## - incentive tax -



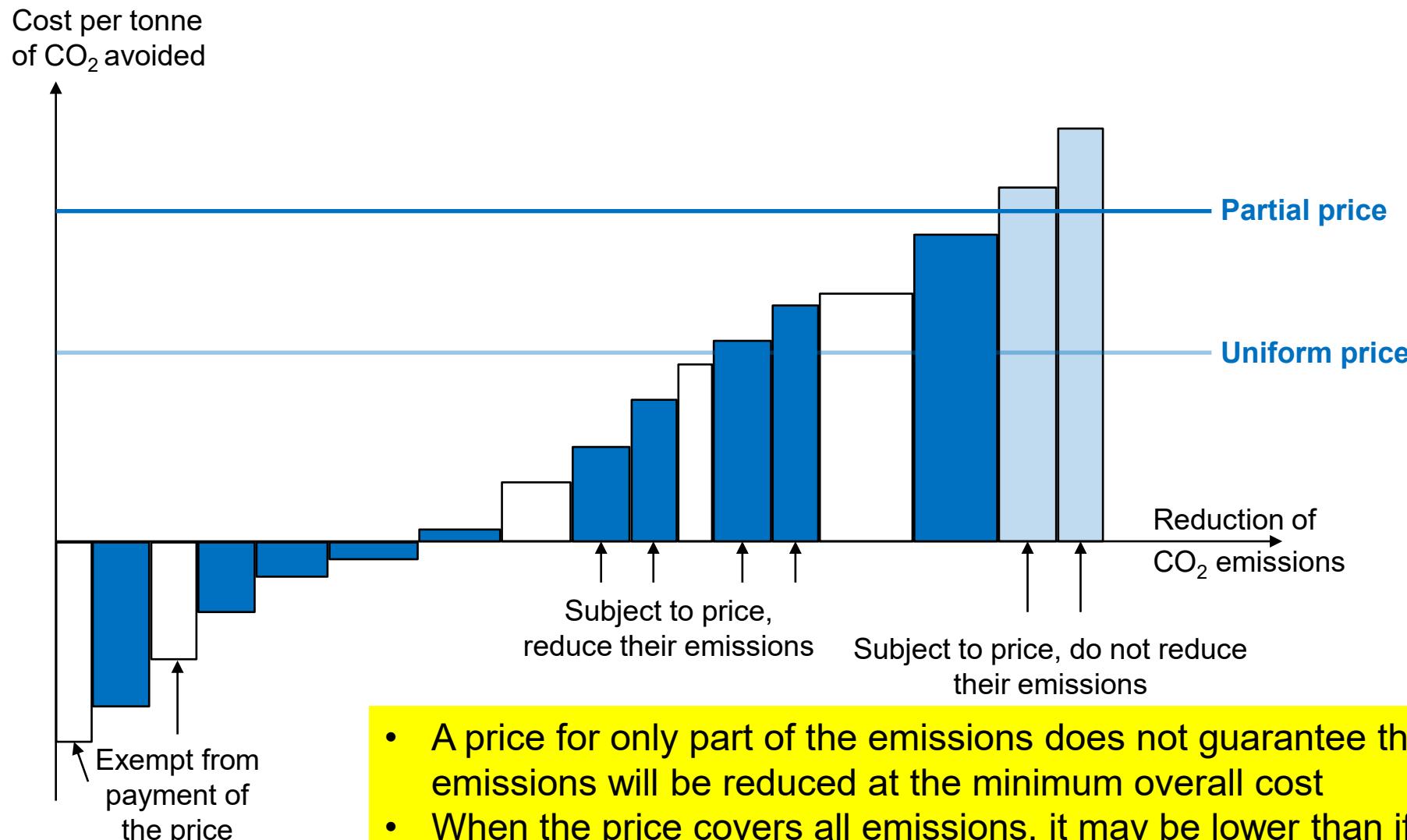
# Price on emissions

## - incentive subsidy -

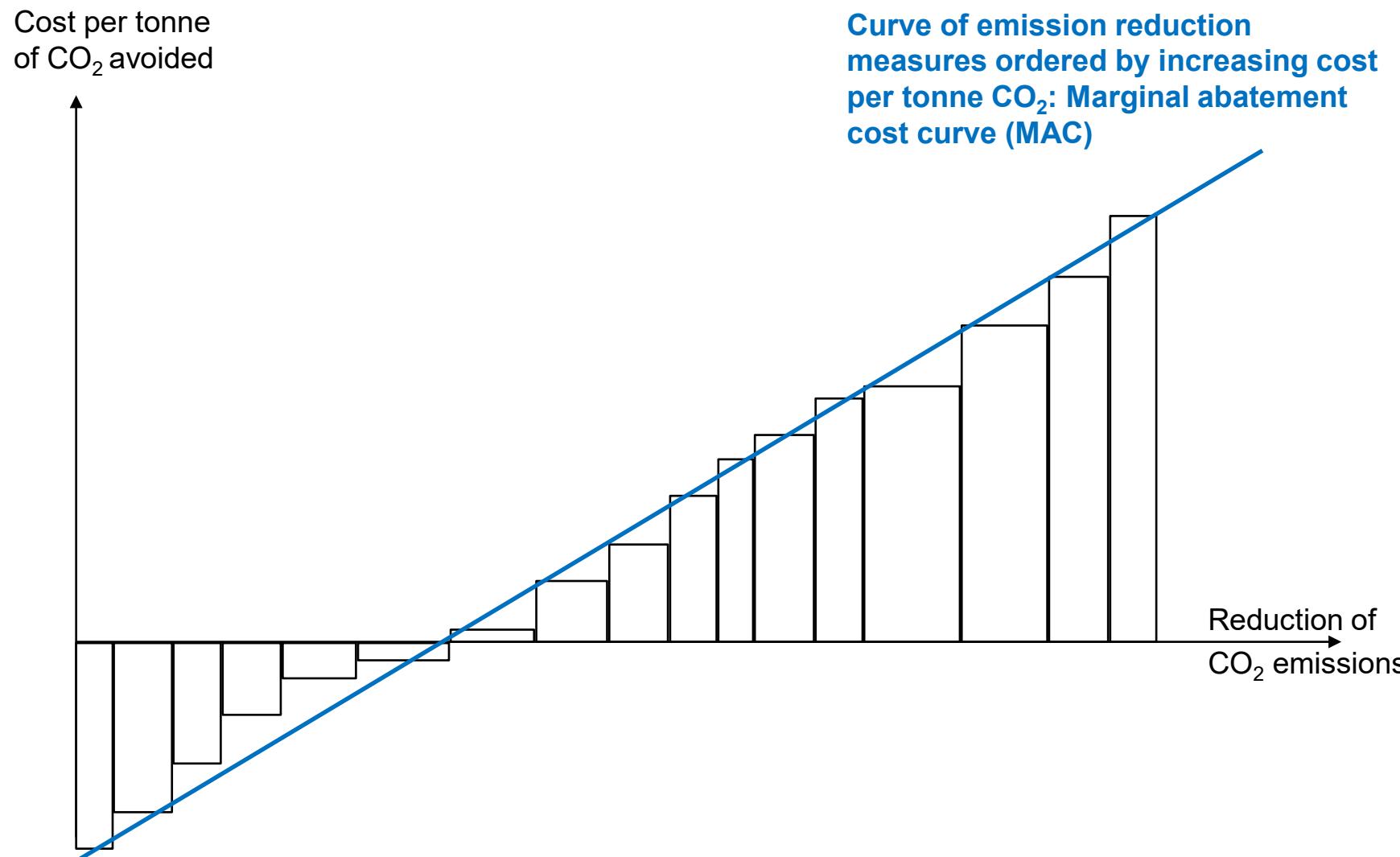


Subsidy cost = subsidy per tonne  $\times$  eliminated emissions  
Subsidy cost > total abatement cost  
Same result if all emitters are granted emission permits  
and State buys them back at rate of subsidy

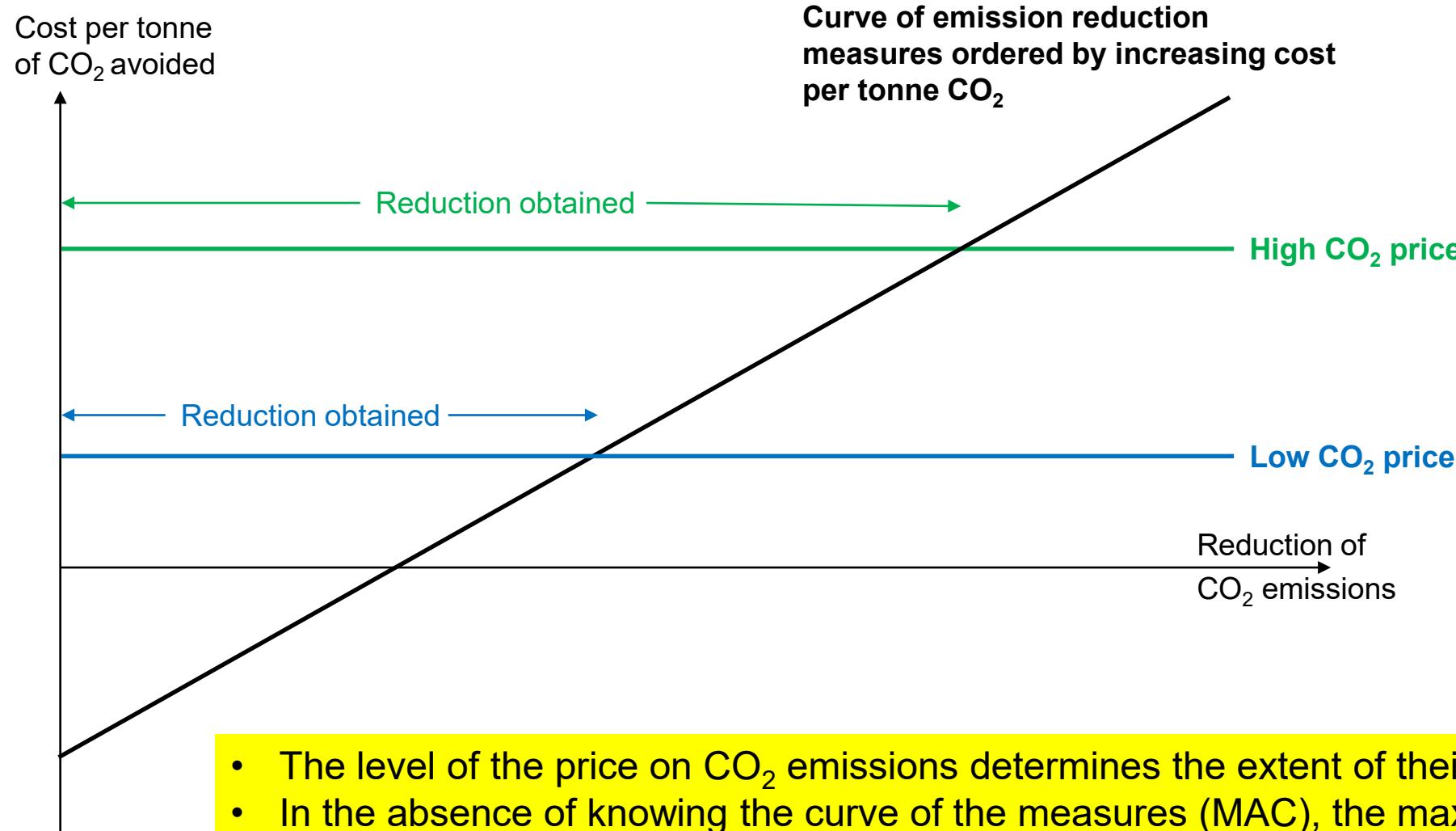
# Price on part of the emissions only (exemptions for some emitters)



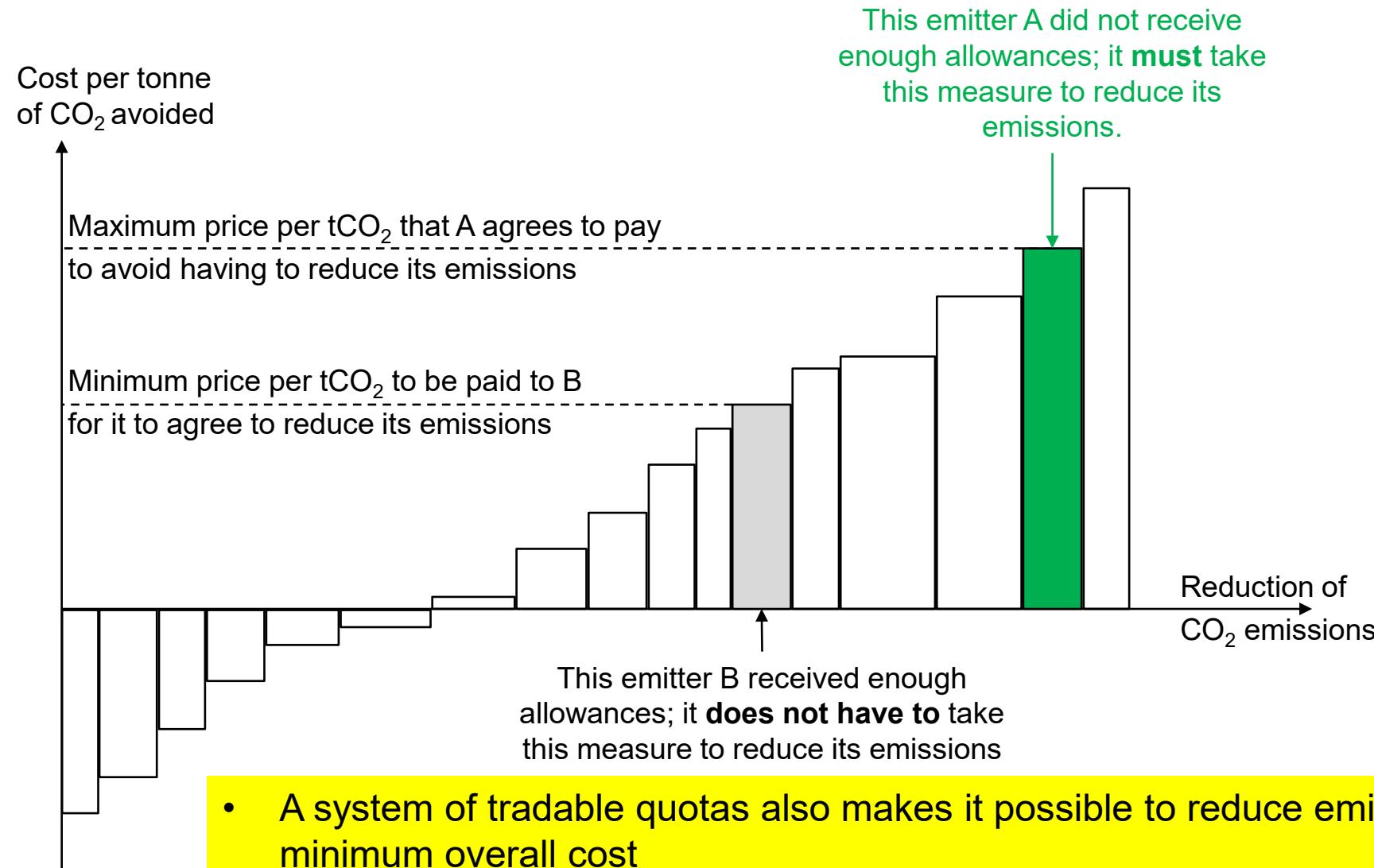
# Simplified curve of possible measures



# Effect of price changes on emissions

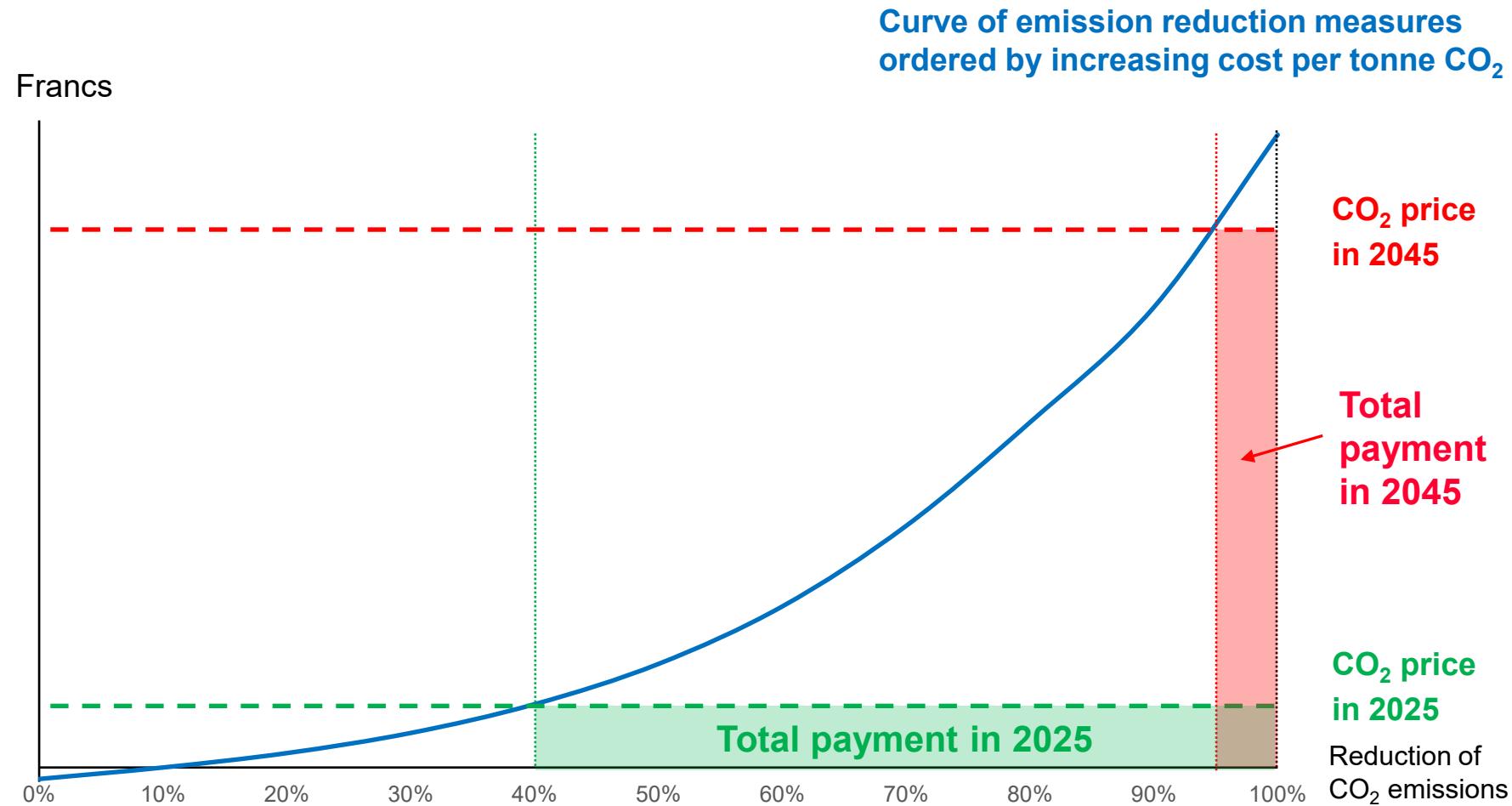


# Tradable emissions allowances (cap & trade)



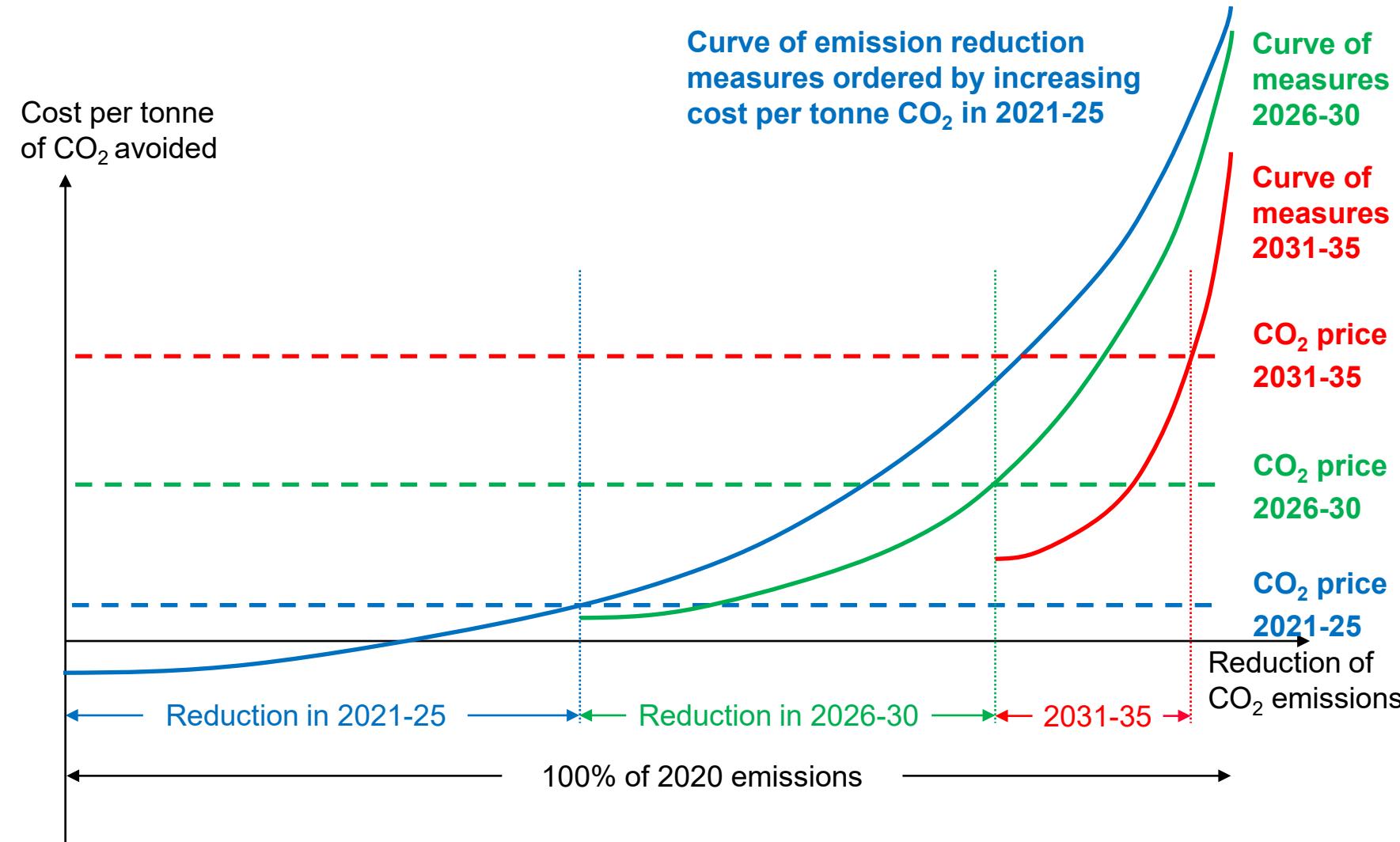
- A system of tradable quotas also makes it possible to reduce emissions at minimum overall cost
- If the curve of possible measures is not known, the magnitude of the remaining emissions can be predicted (= cap), but not the cost of the measures

# Dynamic perspective



- The price of CO<sub>2</sub> will have to be continually increased to achieve full decarbonisation
- When the price will be very high, it will be paid by almost nobody

# Dynamic perspective

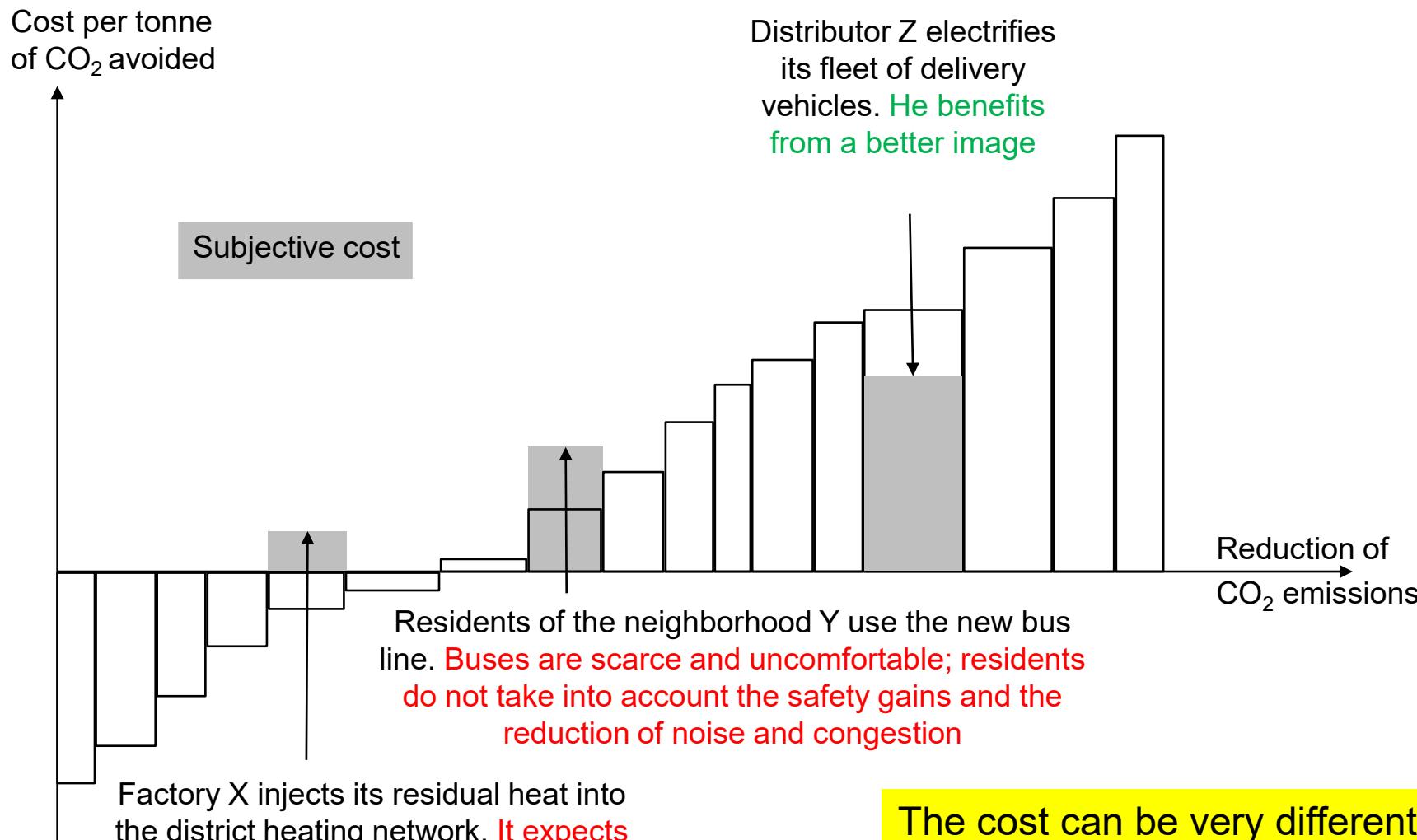


- Technical progress is lowering the cost of the measures, so more emission reductions can be achieved at the same CO<sub>2</sub> price
- However, the price of CO<sub>2</sub> will still have to rise continuously to move towards total decarbonisation

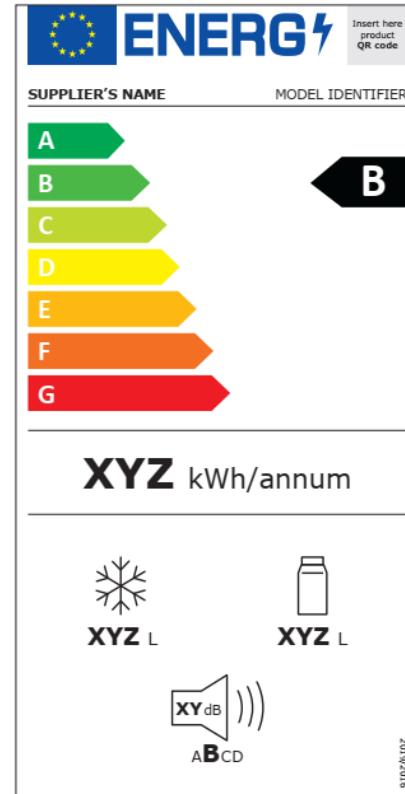
# Intermediate conclusions

- **Market-based instruments** leave it up to emitters to choose whether and how they want to reduce their emissions
- When these instruments give the same price signal to all emitters, **they ensure that the overall reduction in emissions is achieved at the lowest overall cost...**
- **... provided that emitters take all costs and savings into account in their calculations**
- Examples of discrepancies:
  - Not all costs are borne by the emitters themselves (e.g. landlord-tenant)
  - Emitters calculate the profitability of a measure over a very short period of time (application of the CO<sub>2</sub> Act: 4 years, 8 years for buildings!)
  - They do not take into account all the effects of a measure over its life cycle (e.g. effects on third parties, sharing of experience) → **co-benefits**
  - They do not know all the options for reducing their emissions
- This concerns both businesses and consumers

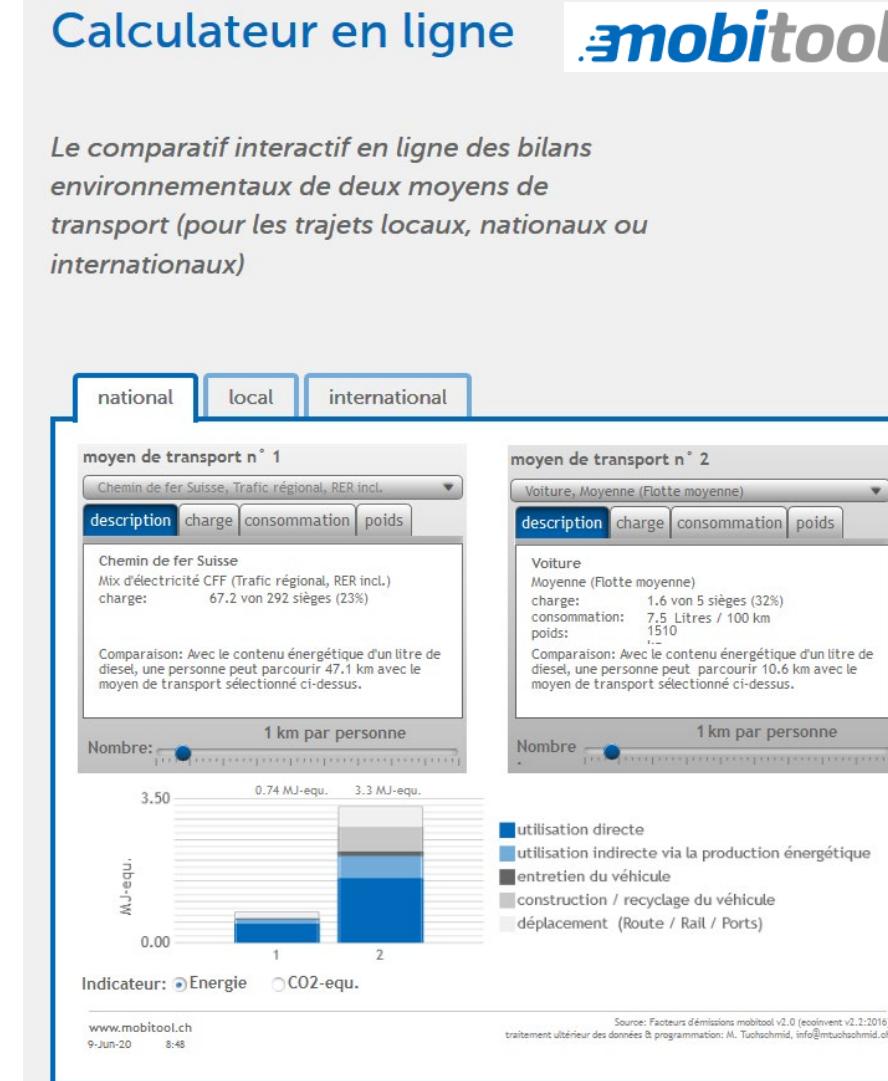
# Differences between objective and subjective costs



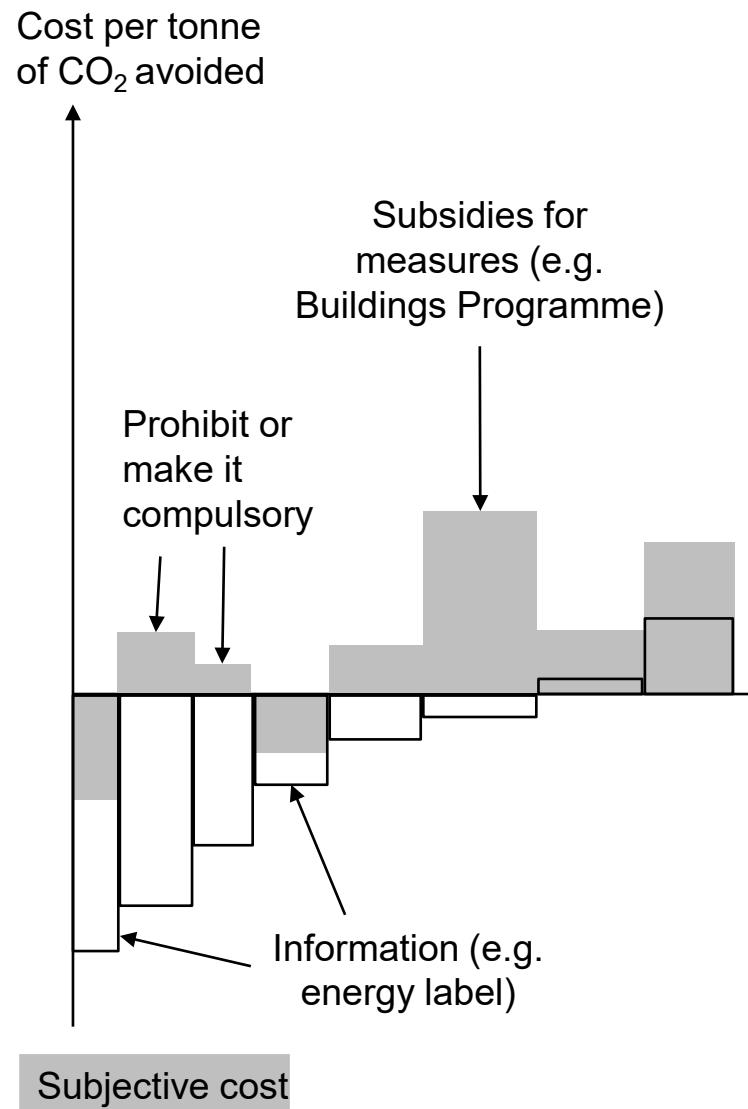
# Reconciling subjective costs with objective costs



Less advertising for F & G class cars and more for A & B class cars...



# A bundle of State interventions



- Imposing measures that are clearly beneficial (e.g. ban incandescent light bulbs; limit emissions for new cars)
- Granting specific incentives for measures with low objective costs (e.g. energy-efficient electrical appliances, electric cars)
- Directing funding towards low objective cost measures, overcoming the problem of high initial cost and short time horizon
- Supporting public infrastructure (e.g. public transport, bicycle lanes)

- A bundle of targeted interventions brings subjective costs closer to objective costs
- There still needs to be a price on CO<sub>2</sub> emissions

# Intermediate conclusions

- **Pure market instruments** do not achieve emission reductions at the minimum cost in the real world
- **A bundle of complementary interventions** "better" achieves the goal (cf. the measures taken by cities in the field of mobility)
- "Better" means:
  - More effective
  - More acceptable: coherence of public interventions, support for decarbonisation, compensation for high burdens
- But it is more complicated:
  - Windfall effects, administrative costs
  - How can this be reconciled with the uniform price for all emitters? Example: instead of refunding the CO<sub>2</sub> tax to certain companies in exchange for a few reductions or letting them buy EU-ETS certificates for their emissions, set a cap on their emissions (according to *best in class*) and make them pay the full CO<sub>2</sub> price for their emissions above that cap
- **It will take all of this to phase out fossil fuels by 2050**

# Final conclusions

- The price of CO<sub>2</sub> emissions will have to rise continuously in order to get completely out of fossil fuels by 2050
- Almost nobody will pay the very high emission price!
- Moreover, the revenue, if it is a tax, will tend towards zero
- This does not mean that decarbonisation costs nothing: sum of the costs of measures (including negative-cost measures)
- This can be mitigated through technical progress, a package of support measures and social cushioning measures
- As many types of equipment using fossil fuels have a long life span, it is important to stop installing them; otherwise, they will lock in emissions or become *stranded assets*

**RESERVE**

# Tradable emissions allowances (cap & trade)

