

Solar Energy Conversion Devices and Plants

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Outline

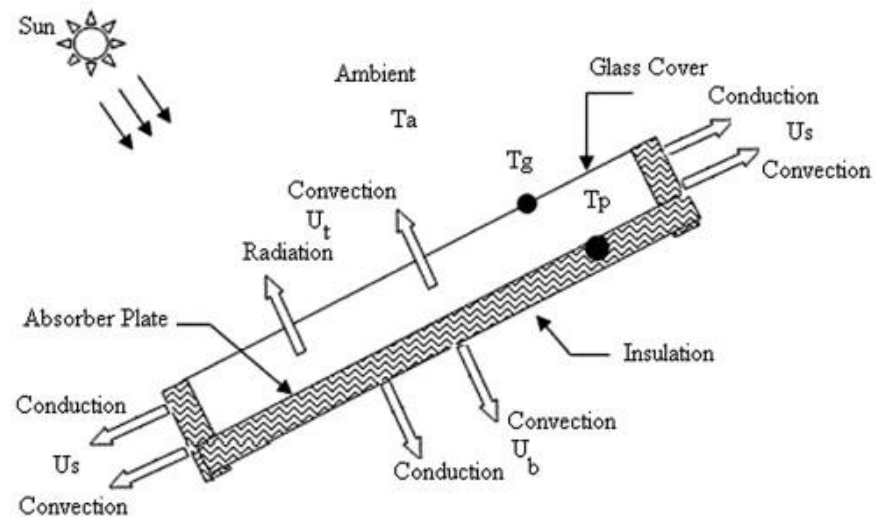
- Solar Collectors
 - Flat plate collectors
 - Evacuated tube collectors
 - 2D CPC-based collectors
 - Applications

Solar collectors

- Solar collector:
 - is a heat exchanger that converts solar energy into heat. It absorbs the solar radiation and transfers the thermal energy to a working fluid.
 - Common working fluids: water, oil, air
 - Air collectors suitable for space heating and convective dry applications.
 - Liquid collectors suitable for domestic and industrial hot water applications.
 - Energy delivery at moderate temperature ($\sim 100^{\circ}\text{C}$), typically use diffuse and direct radiation, typically do not require sun tracking
 - Applications: solar water heating, building heating, air conditioning, and industrial process heat
 - Passively heated buildings can be seen as special cases of flat-plate collectors
 - Solar collector types: Flat-plate collectors, evacuated tubular collectors, 2D compound parabolic concentrators

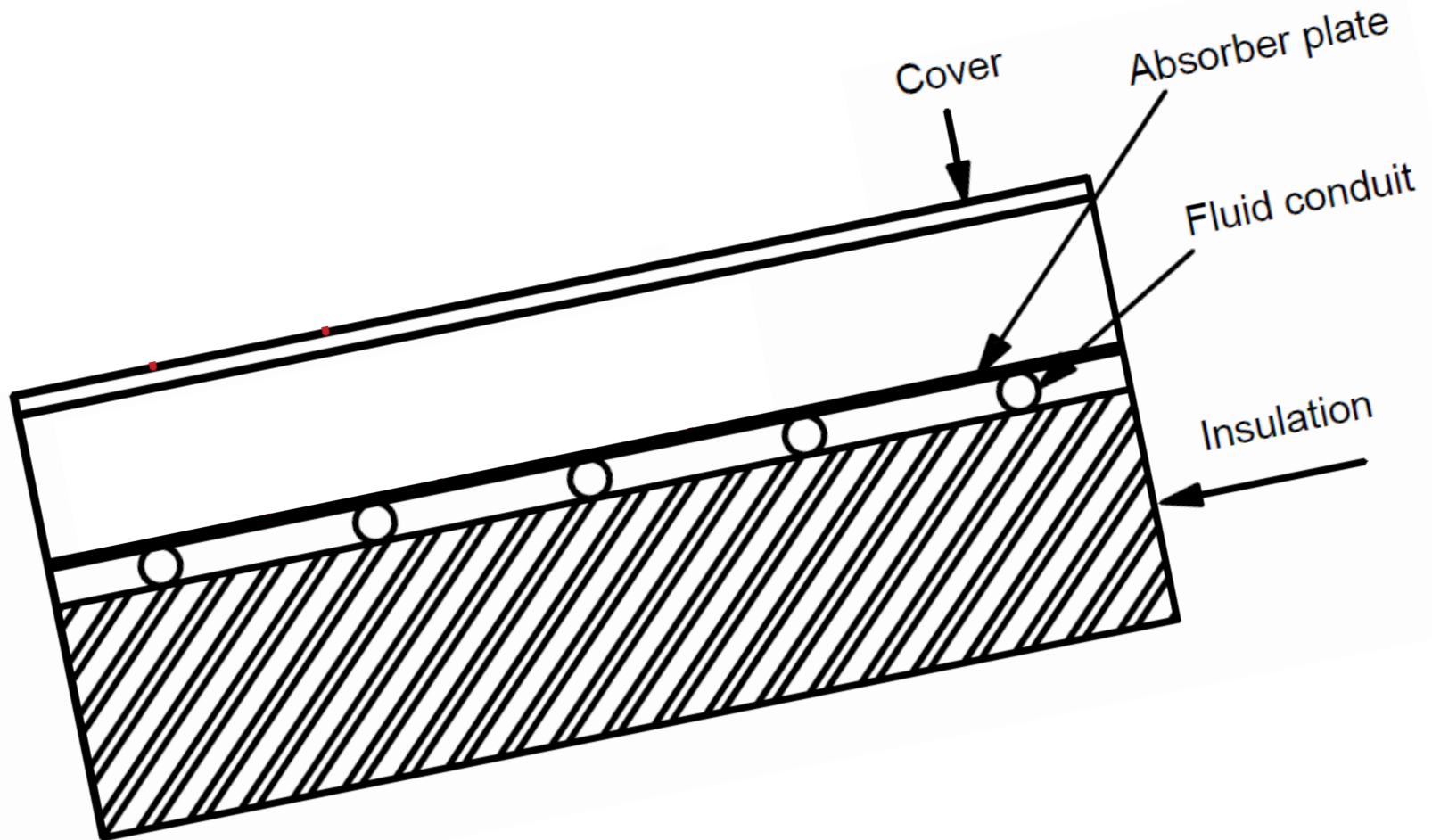
Conversion pathways: Solar to thermal

- Solar to thermal: non or low-concentrating
 - Flat-plate solar collectors
 - Diffuse and direct radiation
 - Losses:
 - Reflection at window
 - Convection at window
 - Convection and conduction through insulation
 - Emission from absorber through window
 - Temperature range: 30-80°C
 - Concentration: 1



Solar collector

- Heat transfer



$$\dot{Q}_c = A_c (S - U_L (T_{cm} - T_a))$$

Solar collector

- Reflection, absorption and transmittance in the cover/glazing:

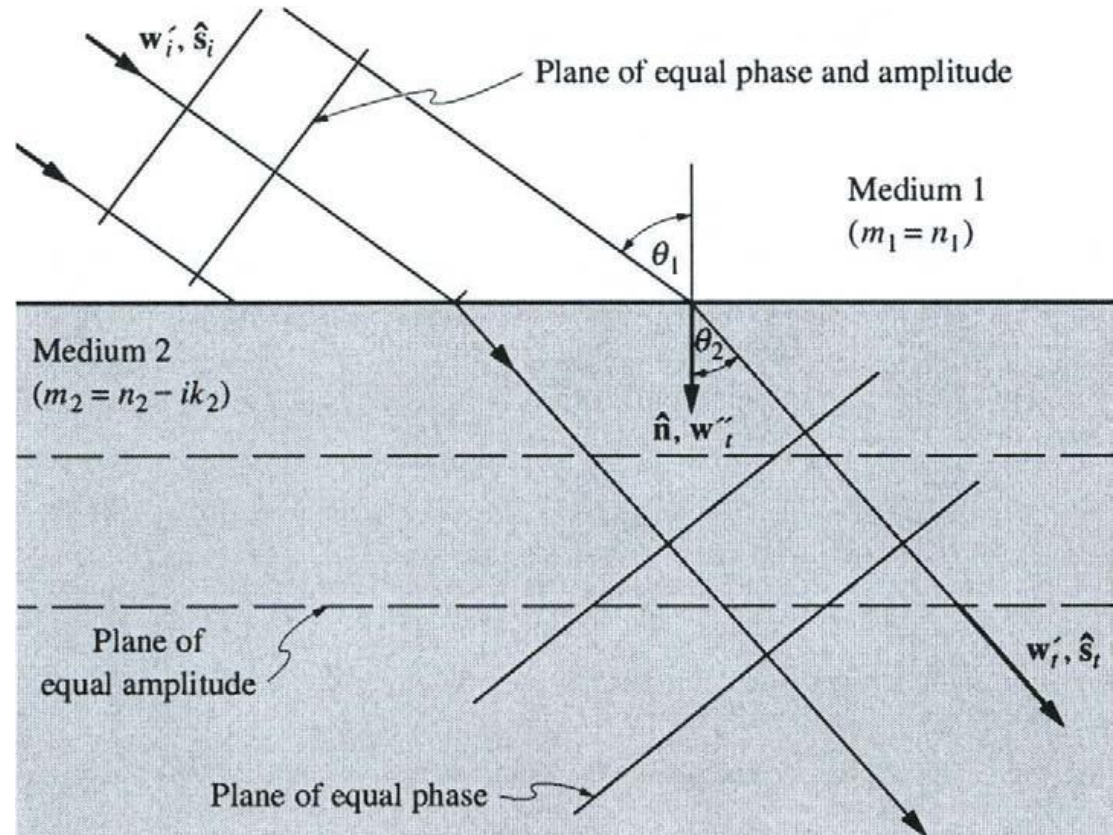
Governed by refraction, reflection and absorption phenomena.

If glazing is thick enough ($t \gg \lambda$), geometrical optics assumptions hold.

Spectral reflectivity

- Generalized Snell's law

$$n_{\lambda,1} \sin \theta_1 = p_{\lambda} \tan \theta_2$$



$$p_{\lambda}^2 = \frac{1}{2} \left[\sqrt{(n_{\lambda,2}^2 - k_{\lambda,2}^2 - n_{\lambda,1}^2 \sin^2 \theta_1)^2 + 4n_{\lambda,2}^2 k_{\lambda,2}^2} + (n_{\lambda,2}^2 - k_{\lambda,2}^2 - n_{\lambda,1}^2 \sin^2 \theta_1) \right]$$

$$q_{\lambda}^2 = \frac{1}{2} \left[\sqrt{(n_{\lambda,2}^2 - k_{\lambda,2}^2 - n_{\lambda,1}^2 \sin^2 \theta_1)^2 + 4n_{\lambda,2}^2 k_{\lambda,2}^2} - (n_{\lambda,2}^2 - k_{\lambda,2}^2 - n_{\lambda,1}^2 \sin^2 \theta_1) \right]$$

Spectral reflectivity

- **Fresnel's equations** — the directional hemispherical reflectivity of an optically smooth interface between a non-absorbing and an absorbing medium ($k_1 = 0$ and $k_2 > 0$):

- For parallel-polarized incident radiation

$$\rho_{\lambda, \parallel}^{\wedge}(\lambda, \theta_1) = \frac{(p_\lambda - n_{\lambda,1} \sin \theta_1 \tan \theta_1)^2 + q_\lambda^2}{(p_\lambda + n_{\lambda,1} \sin \theta_1 \tan \theta_1)^2 + q_\lambda^2} \rho_{\perp}^{\wedge}(\lambda, \theta_1)$$

- For perpendicular-polarized incident radiation

$$\rho_{\lambda, \perp}^{\wedge}(\lambda, \theta_1) = \frac{(n_{\lambda,1} \cos \theta_1 - p_\lambda)^2 + q_\lambda^2}{(n_{\lambda,1} \cos \theta_1 + p_\lambda)^2 + q_\lambda^2}$$

- For unpolarized incident radiation

$$\rho_{\lambda}^{\wedge}(\lambda, \theta_1) = \frac{1}{2} [\rho_{\lambda, \perp}^{\wedge}(\lambda, \theta_1) + \rho_{\lambda, \parallel}^{\wedge}(\lambda, \theta_1)]$$

- For normal incidence ($\theta_1 = \theta_2 = 0$)

$$\rho_{\lambda, \perp}^{\wedge}(\lambda, \theta_1 = 0) = \rho_{\lambda, \parallel}^{\wedge}(\lambda, \theta_1 = 0) = \rho_{\lambda}^{\wedge}(\lambda, \theta_1 = 0) = \rho_{\lambda, n}^{\wedge} = \frac{(n_{\lambda,1} - n_{\lambda,2})^2 + k_{\lambda,2}^2}{(n_{\lambda,1} + n_{\lambda,2})^2 + k_{\lambda,2}^2}$$

Spectral reflectivity

- For an interface between two non-absorbing media ($k_1 = k_2 = 0$)

$$\begin{aligned}\rho_{\lambda}^{\circ}(\lambda, \theta_1) &= \frac{1}{2} \left[\rho_{\lambda, \perp}^{\circ}(\lambda, \theta_1) + \rho_{\lambda, \parallel}^{\circ}(\lambda, \theta_1) \right] \\ &= \frac{1}{2} \left[\left(\frac{n_{\lambda,1} \cos \theta_2 - n_{\lambda,2} \cos \theta_1}{n_{\lambda,1} \cos \theta_2 + n_{\lambda,2} \cos \theta_1} \right)^2 + \left(\frac{n_{\lambda,1} \cos \theta_1 - n_{\lambda,2} \cos \theta_2}{n_{\lambda,1} \cos \theta_1 + n_{\lambda,2} \cos \theta_2} \right)^2 \right]\end{aligned}$$

$$n_{\lambda,2} \sin \theta_2 = n_{\lambda,1} \sin \theta_1$$

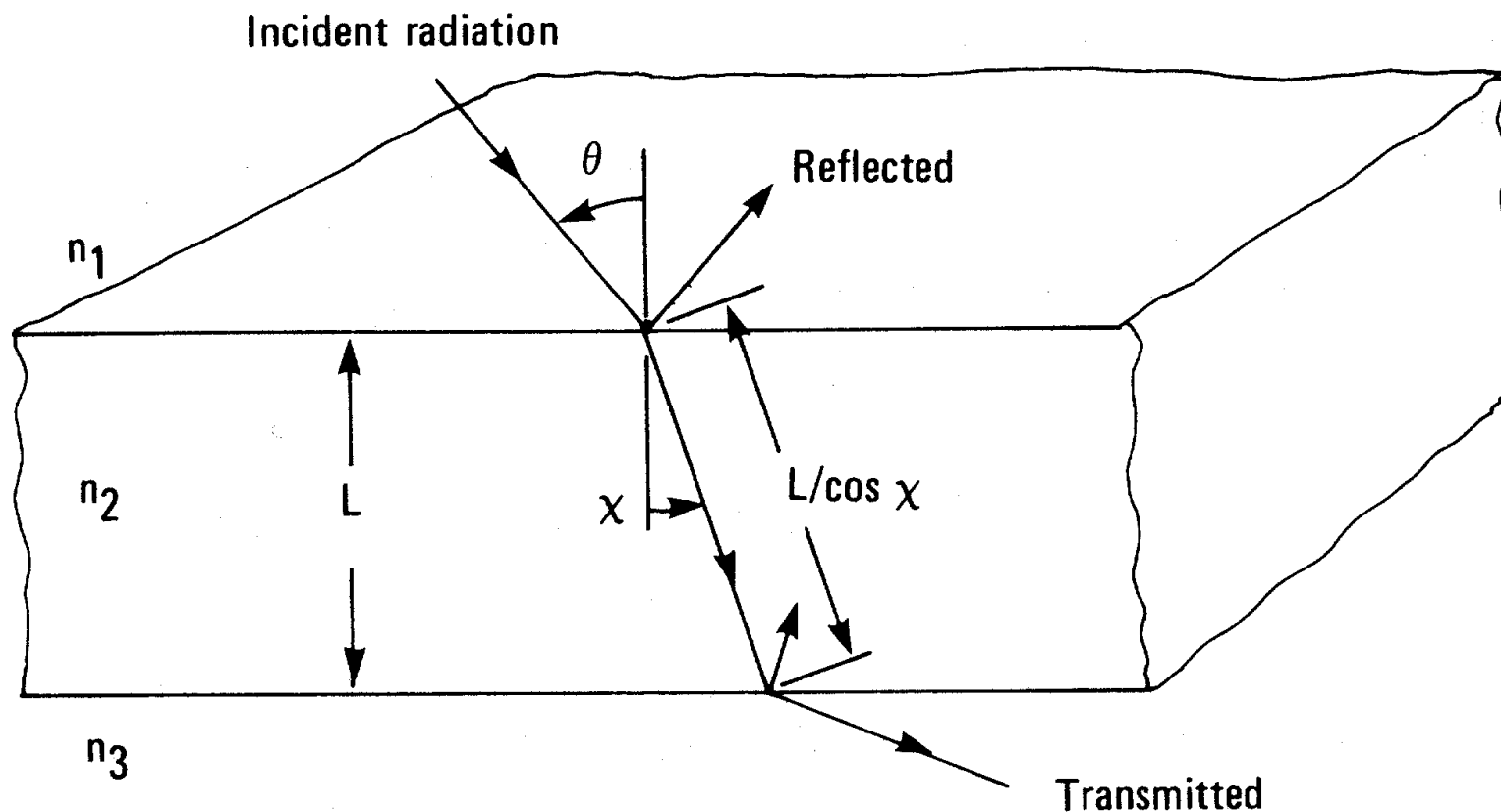
Snell's law for two non-absorbing media

$$\rho_{\lambda}^{\circ}(\lambda, \theta_1) = \frac{1}{2} \left[\frac{\tan^2(\theta_1 - \theta_2)}{\tan^2(\theta_1 + \theta_2)} + \frac{\sin^2(\theta_1 - \theta_2)}{\sin^2(\theta_1 + \theta_2)} \right]$$

- For normal incidence

$$\rho_{\lambda, n}^{\circ} = \rho_{\lambda}^{\circ}(\lambda, \theta_1 = 0) = \left(\frac{n_{\lambda,1} - n_{\lambda,2}}{n_{\lambda,1} + n_{\lambda,2}} \right)^2$$

Spectral transmittance



(For the particular path drawn, $n_2 > n_1 > n_3$)

$$\beta_\lambda = \text{const} : \tau_\lambda = \exp(-\beta_\lambda s)$$

$$\tau_\lambda = \exp(-\beta_\lambda L/\cos \chi)$$

Assumption: no scattering

$$\beta_\lambda = \kappa_\lambda$$

$$\tau_\lambda = \exp(-\kappa_\lambda L/\cos \chi)$$

Single-layer window

Fraction of incident radiation reflected (leaving surface 1):

$$\bar{\rho} = \rho \left[1 + (1-\rho)^2 \tau^2 (1 + \rho^2 \tau^2 + \rho^4 \tau^4 + \dots) \right] = \rho \left[1 + \frac{(1-\rho)^2 \tau^2}{1-\rho^2 \tau^2} \right]$$

Fraction of incident radiation transmitted (leaving surface 4):

$$\bar{\tau} = \tau (1-\rho)^2 [1 + \rho^2 \tau^2 + \rho^4 \tau^4 + \dots] = \frac{\tau (1-\rho)^2}{1-\rho^2 \tau^2} = \tau \left(\frac{1-\rho}{1+\rho} \right) \left(\frac{1-\rho^2}{1-\rho^2 \tau^2} \right)$$

Fraction of incident radiation absorbed:

$$\bar{\alpha} = (1-\rho)(1-\tau) [1 + \rho\tau + \rho^2 \tau^2 + \rho^3 \tau^3 + \dots] = \frac{(1-\rho)(1-\tau)}{1-\rho\tau}$$

Limiting case:

$\kappa \rightarrow 0$

$\tau \rightarrow 1$

$$\bar{\rho} \rightarrow \frac{2\rho}{1+\rho}$$

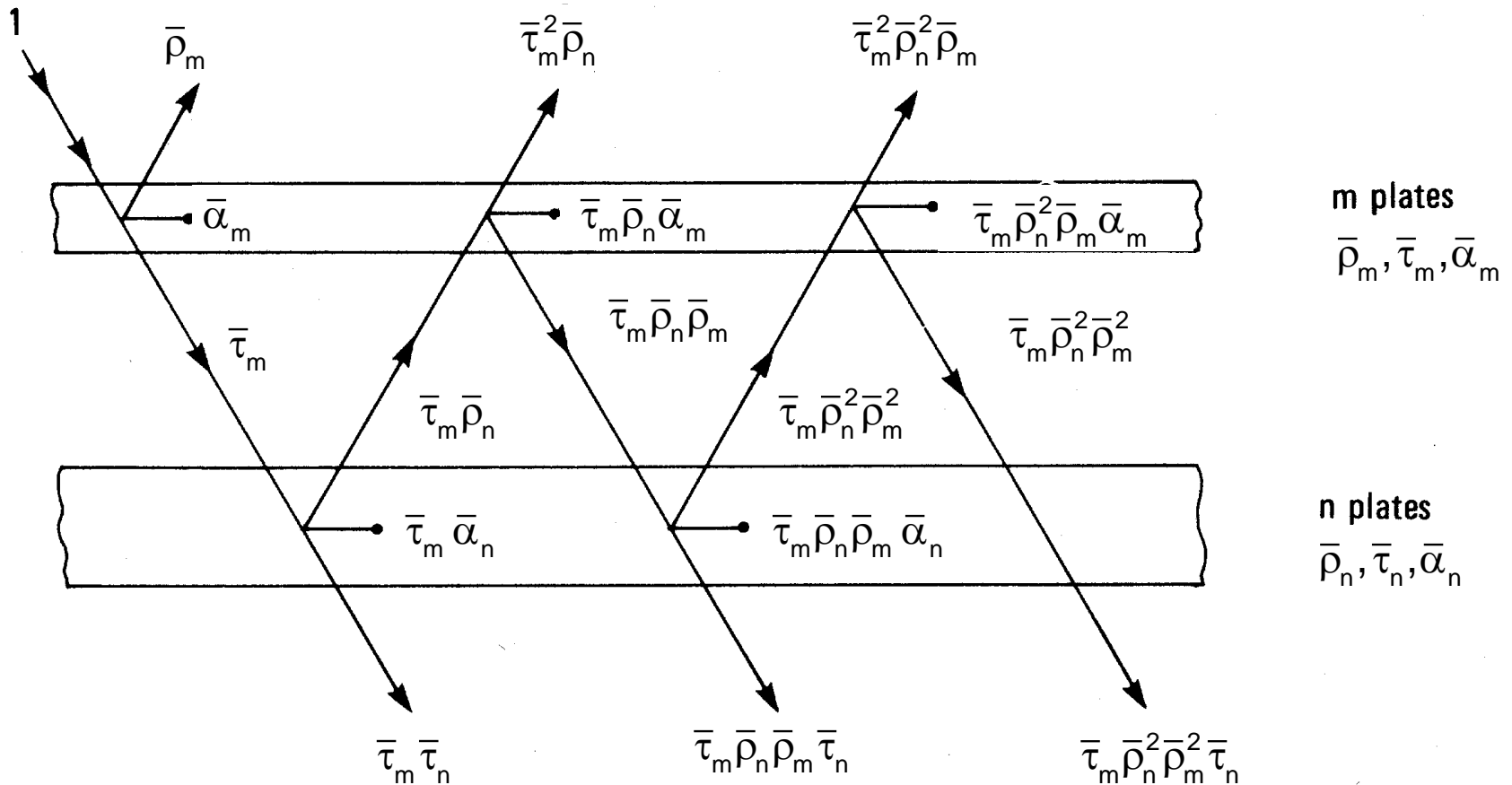
$$\bar{\tau} \rightarrow \frac{1-\rho}{1+\rho}$$

$$\bar{\alpha} \rightarrow 0$$

Multiple parallel windows

- m identical plates
- n identical plates
- m plates different than n plates

By ray-tracing:



Multiple parallel windows

Fraction reflected:
$$\bar{\rho}_{m+n} = \bar{\rho}_m + \bar{\rho}_n \bar{\tau}_m^2 \left(1 + \bar{\rho}_m \bar{\rho}_n + \bar{\rho}_m^2 \bar{\rho}_n^2 + \dots\right) = \bar{\rho}_m + \frac{\bar{\rho}_n \bar{\tau}_m^2}{1 - \bar{\rho}_m \bar{\rho}_n}$$

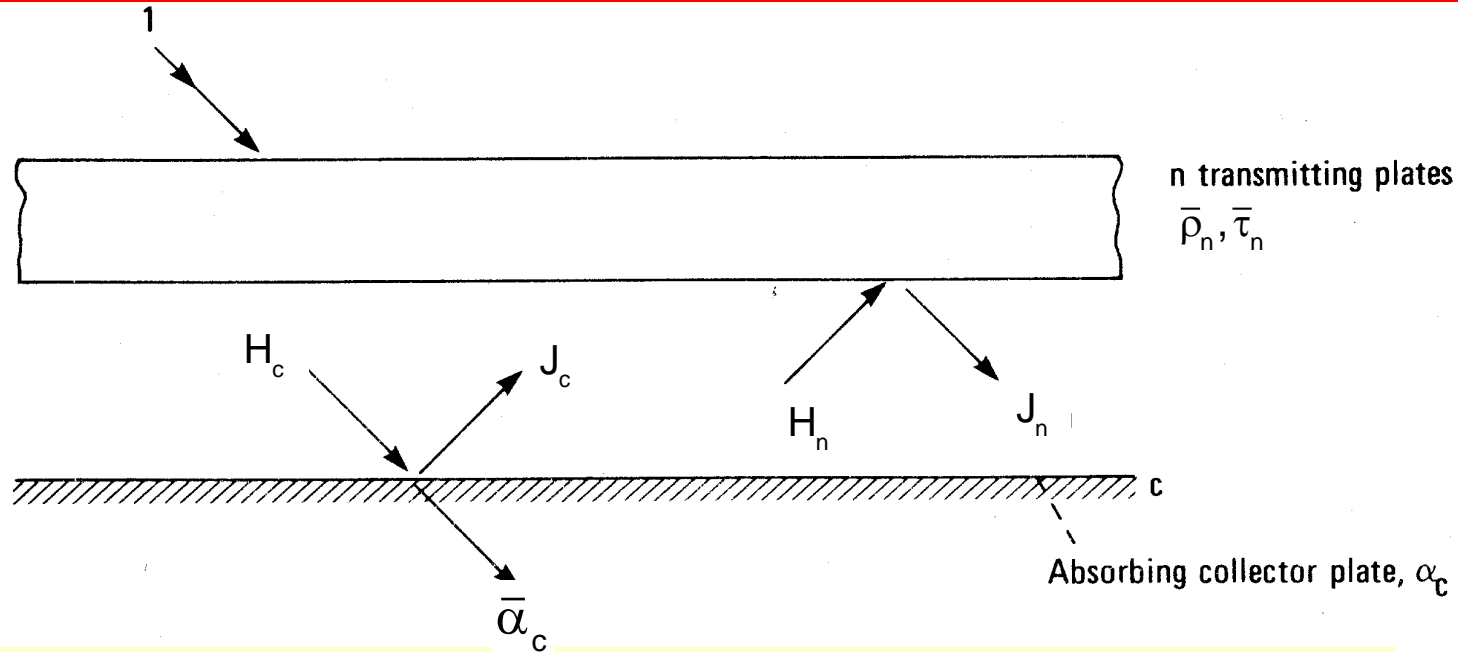
Fraction transmitted:
$$\bar{\tau}_{m+n} = \bar{\tau}_m \bar{\tau}_n \left(1 + \bar{\rho}_m \bar{\rho}_n + \bar{\rho}_m^2 \bar{\rho}_n^2 + \dots\right) = \frac{\bar{\tau}_m \bar{\tau}_n}{1 - \bar{\rho}_m \bar{\rho}_n}$$

Fraction absorbed:
$$\bar{\alpha}_{m+n} = 1 - \bar{\rho}_{m+n} - \bar{\tau}_{m+n}$$

For 2 plates:
$$\bar{\rho}_2 = \bar{\rho}_{1+1} = \bar{\rho}_1 + \frac{\bar{\rho}_1 \bar{\tau}_1^2}{1 - \bar{\rho}_1^2} \qquad \bar{\tau}_2 = \bar{\tau}_{1+1} = \frac{\bar{\tau}_1^2}{1 - \bar{\rho}_1^2}$$

For 3 plates:
$$\bar{\rho}_3 = \bar{\rho}_{1+2} = \bar{\rho}_1 + \frac{\bar{\rho}_2 \bar{\tau}_1^2}{1 - \bar{\rho}_1 \bar{\rho}_2} \qquad \bar{\tau}_3 = \bar{\tau}_{1+2} = \frac{\bar{\tau}_1 \bar{\tau}_2}{1 - \bar{\rho}_1 \bar{\rho}_2}$$

Effective absorptance



$\bar{\alpha}_c =$ Fraction of incident radiation absorbed by opaque collector $\bar{\alpha}_c = H_c - J_c$

Since: $J_c = (1 - \alpha_c)H_c$

$J_c = H_n$

$J_n = H_c$

$$\bar{\alpha}_c = H_c - J_c = H_c - (1 - \alpha_c)H_c$$

$$= \alpha_c H_c = \alpha_c (\bar{\tau}_n + H_n \bar{\rho}_n)$$

$$= \alpha_c \bar{\tau}_n + \alpha_c \bar{\rho}_n (1 - \alpha_c) H_c$$

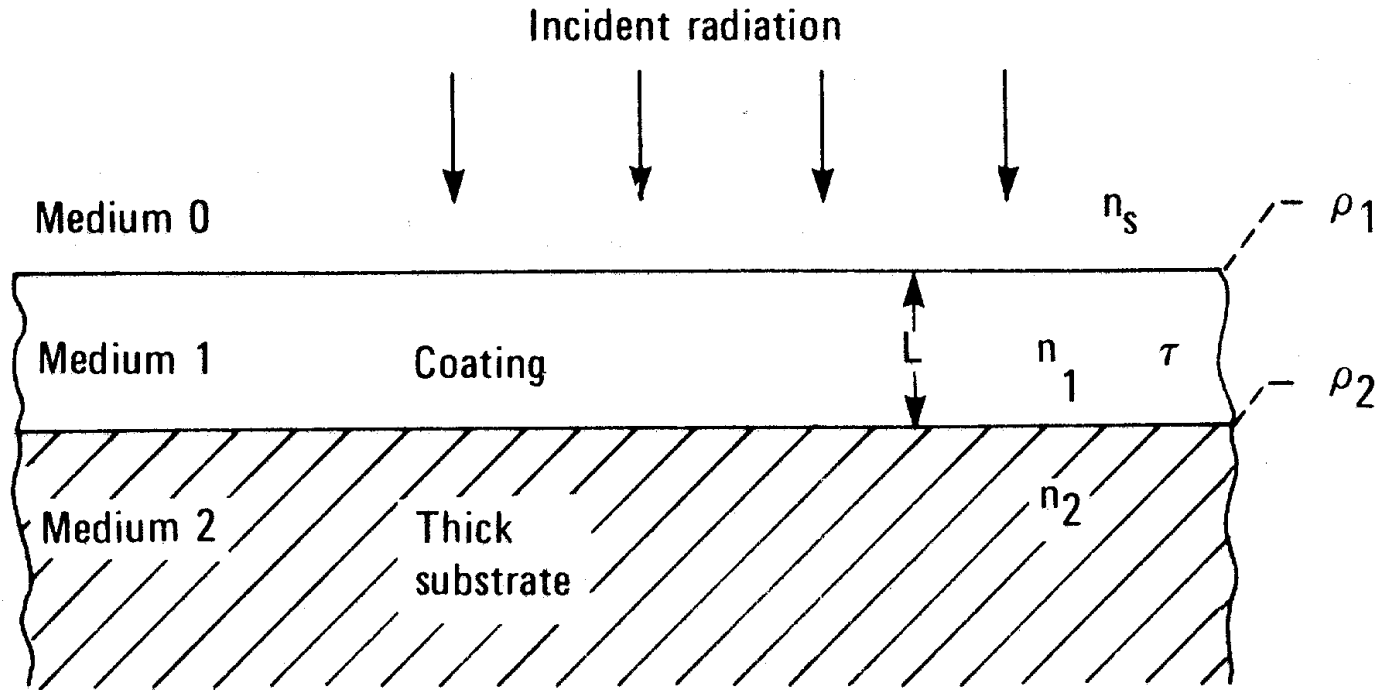
$$= \alpha_c \bar{\tau}_n + \bar{\rho}_n (1 - \alpha_c) \bar{\alpha}_c$$

$$\bar{\alpha}_c = \frac{\alpha_c \bar{\tau}_n}{1 - (1 - \alpha_c) \bar{\rho}_n}$$

For n plates: $J_n = \bar{\tau}_n + H_n \bar{\rho}_n$

Coatings/Thin Films

- Assumption: No interference



Fraction of incident radiation reflected:

$$\bar{\rho} = \rho_1 + \rho_2 \frac{(1 - \rho_1)^2 \tau^2}{1 - \rho_1 \rho_2 \tau^2}$$
$$= \frac{\rho_1 + \rho_2 (1 - 2\rho_1) \tau^2}{1 - \rho_1 \rho_2 \tau^2}$$

Non-absorbing (dielectric) coating

$$\kappa_1 = \frac{4\pi k_1}{\lambda} \rightarrow 0 \rightarrow \tau = \exp(-\kappa_1 s) \rightarrow 1 \rightarrow \bar{\rho} = \frac{\rho_1 + \rho_2(1 - 2\rho_1)}{1 - \rho_1\rho_2}$$

absorption index

Fresnel's equation for normal incidence:

$$\rho_1 = \left(\frac{n_1/n_s - 1}{n_1/n_s + 1} \right)^2$$

$$\rho_2 = \left(\frac{n_2/n_1 - 1}{n_2/n_1 + 1} \right)^2$$

$$\bar{\rho} = 1 - \frac{4n_s n_1 n_2}{(n_1^2 + n_s n_2)(n_s + n_2)}$$

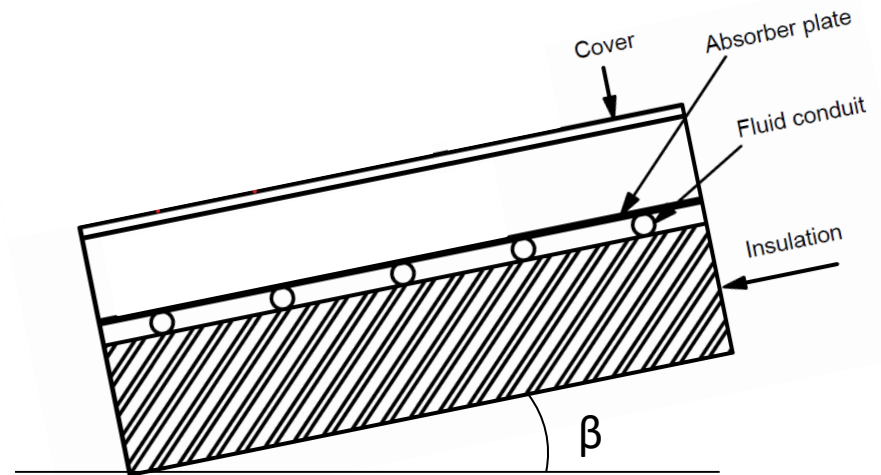
Minimize reflection:

$$\frac{d\bar{\rho}}{dn_1} = n_s n_2 - n_1^2 = 0 \rightarrow n_1 = \sqrt{n_s n_2} \rightarrow \bar{\rho}_{\min} = 1 - \frac{2\sqrt{n_s n_2}}{n_s + n_2}$$

Substrate
Reflectivity:

$$\rho_{\text{sub}} = \left(\frac{n_2/n_s - 1}{n_2/n_s + 1} \right)^2 \rightarrow \frac{\bar{\rho}_{\min}}{\rho_{\text{sub}}} = \frac{n_s + n_2}{n_s + 2\sqrt{n_s n_2} + n_2}$$

Energy balance on collector



- Radiation absorbed:

$$S = I_d R \bar{\alpha}_{c,d} + I_{dif} \bar{\alpha}_{c,dif} \left(\frac{1 + \cos(\beta)}{2} \right) + \rho_{ground} (I_d + I_{dif}) \bar{\alpha}_{c,ground} \left(\frac{1 - \cos(\beta)}{2} \right)$$

- With R: ratio of beam radiation on tilted surface to that on horizontal surface

$$R = \frac{\cos(\theta_{in})}{\cos(\theta)}$$

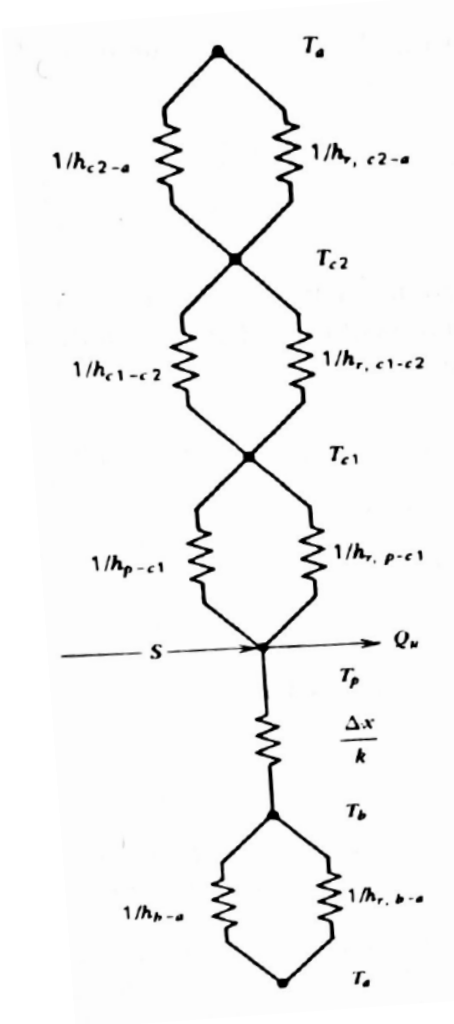
- With $\cos(\theta_{in}) \approx \cos(\theta) \cos(\beta) + \sin(\theta) \sin(\beta)$

Energy balance on collector

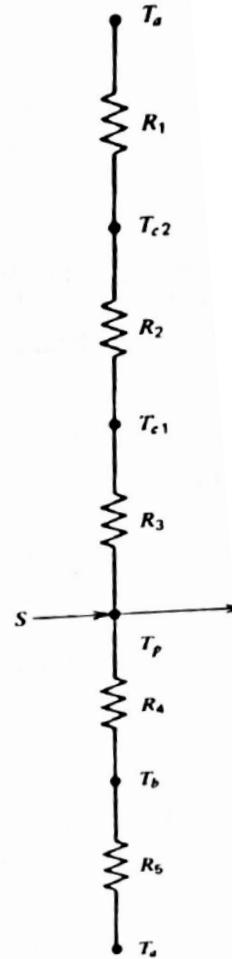
- Efficiency:
$$\eta = \frac{\dot{Q}_c}{I_{\text{tilted}} A}$$
 - Useful energy:
$$\dot{Q}_c = A_c (S - U_L (T_{\text{cm}} - T_a))$$
 - But how to estimate the overall heat loss and the mean collector temperature?
- detailed energy balance of the collector

Energy balance on collector

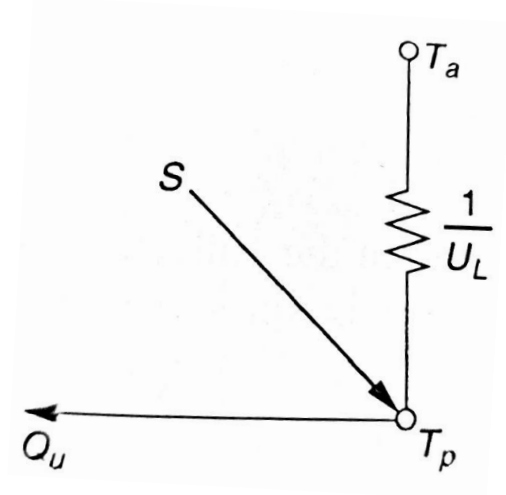
- Resistor approach (example for two-cover collector):



In terms of convection, conduction, radiation



In terms of resistances to heat transfer



Energy balance on collector

- Resistor approach (example for two-cover collector):

- Plate-cover1:
$$\begin{aligned}\dot{q} &= h_{conv,p-c1}(T_p - T_{c1}) + \frac{\sigma(T_p^4 - T_{c1}^4)}{1/\varepsilon_p + 1/\varepsilon_{c1} - 1} \\ &= (h_{conv,p-c1} + h_{rad,p-c1})(T_p - T_{c1}) \\ &= \frac{(T_p - T_{c1})}{R_3}\end{aligned}$$

- Cover1-conver2: equivalent to plate-cover1

- Cover2-ambient:
$$\begin{aligned}\dot{q} &= h_w(T_{c2} - T_a) + \sigma\varepsilon_{c2}(T_{c2}^4 - T_{sky}^4) \\ &= (h_w + h_{rad,c2-a})(T_{c2} - T_a) \\ &= \frac{(T_{c2} - T_a)}{R_1}\end{aligned}$$

Energy balance on collector

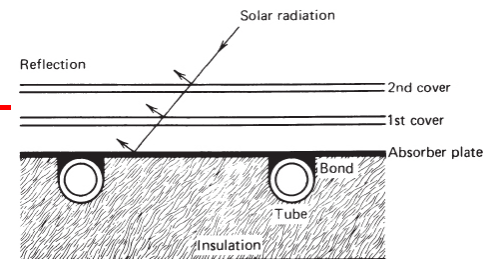
- Resistor approach (example for two-cover collector):
 - Overall top loss heat transfer coefficient:

$$U_t = \frac{1}{R_1 + R_2 + R_3}$$

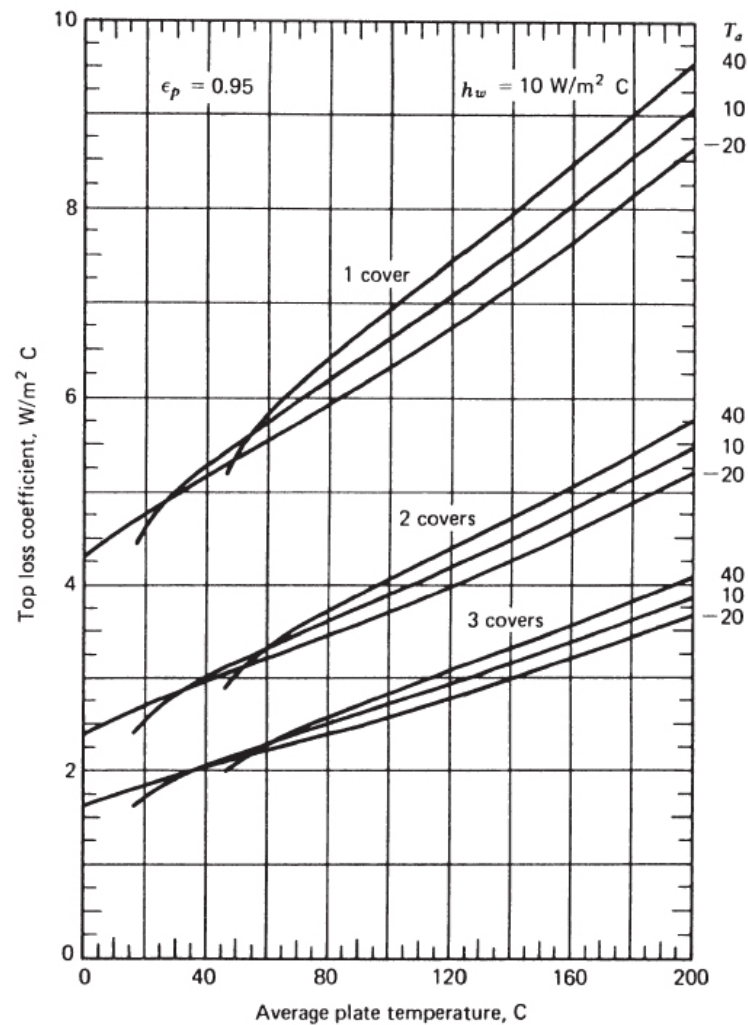
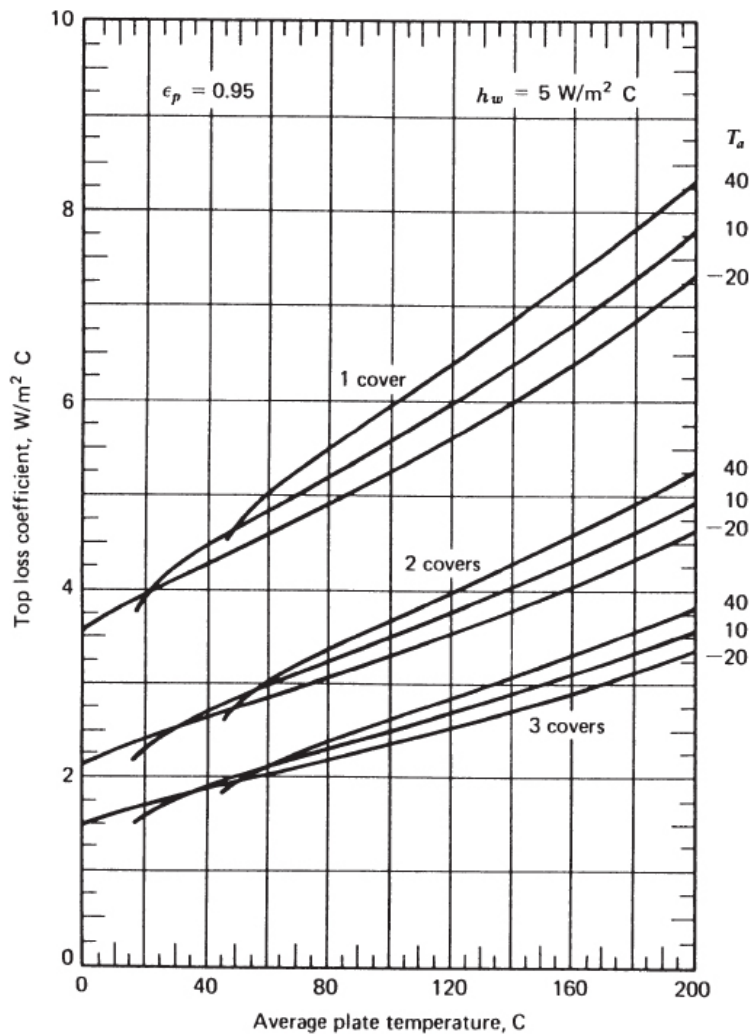
- Since 1D problem:

$$(T_i - T_j) / R_{ij} = (h_{conv,i-j} - h_{rad,i-j})(T_i - T_j) = U_t (T_p - T_a)$$

Flat plate collector



- Top heat loss coefficient, U_t ($U_L = U_t + U_b + U_{edge}$):



Energy balance on collector

- Resistor approach (example for two-cover collector):
 - Overall bottom loss heat transfer coefficient:

$$U_b = \frac{1}{R_4} = \frac{1}{l/k}$$

- Overall edge loss heat transfer coefficient:

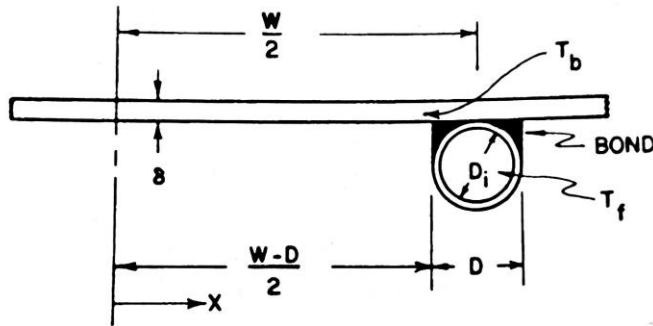
$$U_{edge} = \frac{(UA)_{edge}}{A_c}$$

- Total heat loss: sum of top, edge and bottom

Energy balance on collector

- Mean plate temperature: Energy balance over elements

$$S \Delta x - U_L \Delta x (T - T_a) = \left(-k \delta \frac{dT}{dx} \right)_{x+\Delta x} - \left(-k \delta \frac{dT}{dx} \right)_x$$

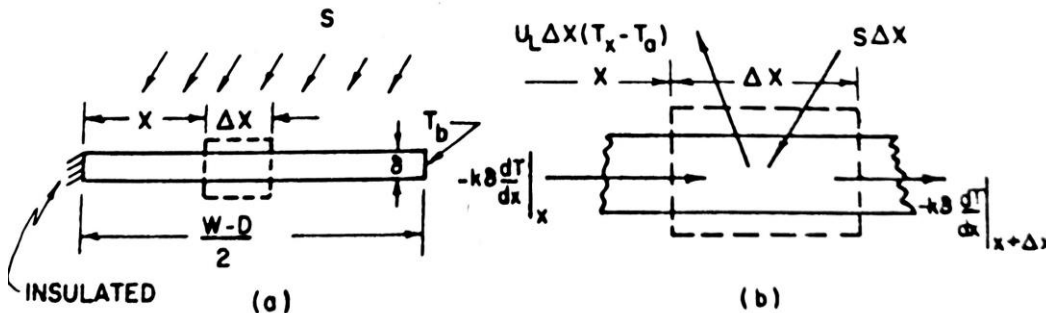


Sheet and tube dimensions.

$$\frac{d^2 T}{dx^2} = \frac{U_L}{k \delta} \left(T - T_a - \frac{S}{U_L} \right)$$

BC:

$$\left. \frac{dT}{dx} \right|_{x=0} = 0, T \Big|_{x=(W-D)/2} = T_b,$$



Energy balance on collector

- Mean plate temperature: Analytical solution

$$\dot{q}'_{fin} = (W - D)(S - U_L(T_b - T_a)) \frac{\overbrace{\tanh\left(\sqrt{\frac{U_L}{k\delta}}(W - D)/2\right)}^{=F}}{\sqrt{\frac{U_L}{k\delta}}(W - D)/2}$$

- Using the fin-efficiency, F , and base temperature T_b

Energy balance on collector

- Mean plate temperature: Energy transfer to fluid

$$D(S - U_L(T_b - T_a))$$

$$\dot{q}'_u = \dot{q}'_{fin} + \dot{q}'_{tube} = ((W - D)F + D)(S - U_L(T_b - T_a))$$

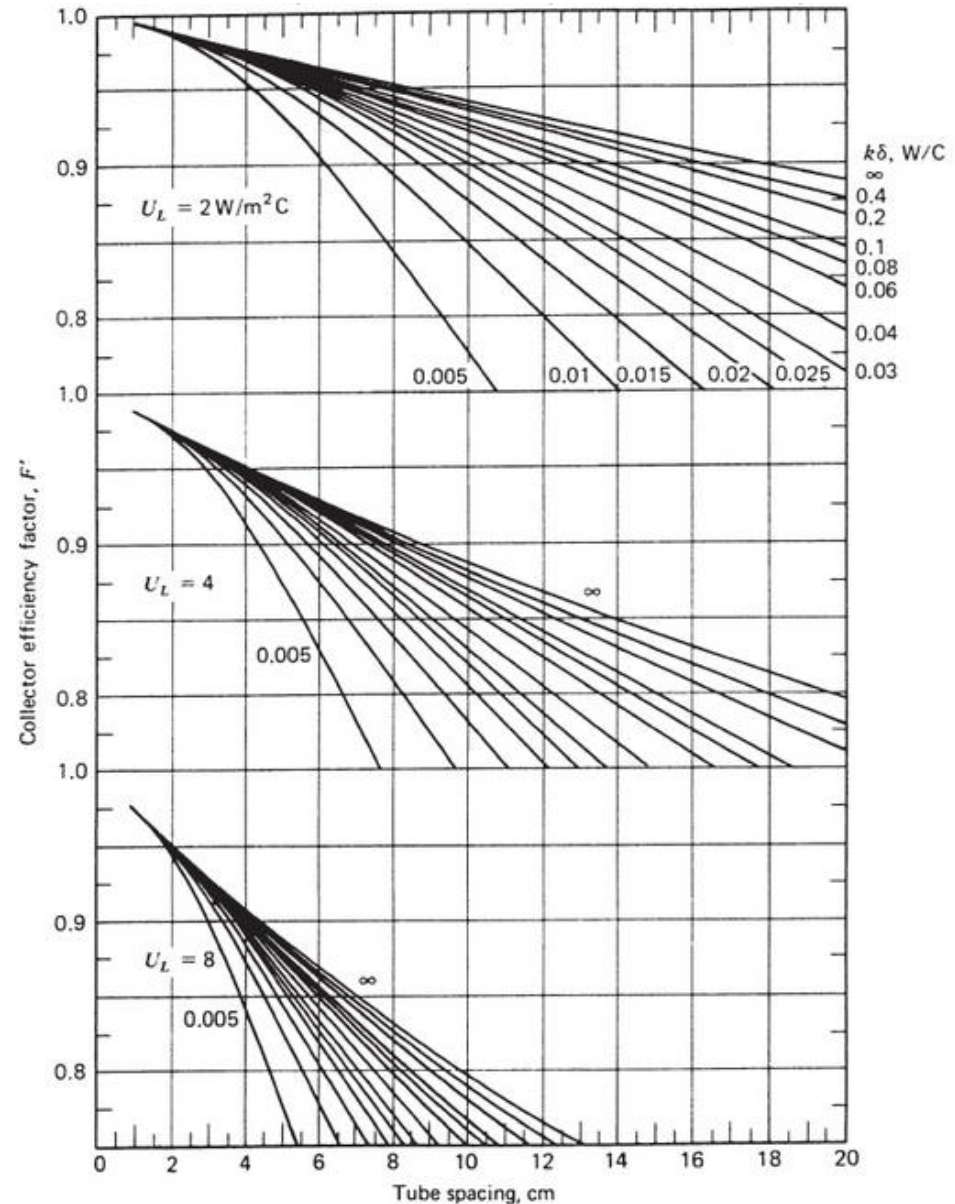
$$\dot{q}'_u = \frac{T_b - T_f}{\frac{1}{h_{f,in} \pi D_{in}} + \frac{1}{C_b}}$$

- With C_b , conductance of bond
- Replacing T_b gives $\dot{q}'_u = WF'(S - U_L(T_f - T_a))$
- With F' , collector efficiency factor:

$$F' = \frac{1/U_L}{W \left[\frac{1}{h_{f,in} \pi D_{in}} + \frac{1}{C_b} + \frac{1}{U_L [D + (W - D)F]} \right]}$$

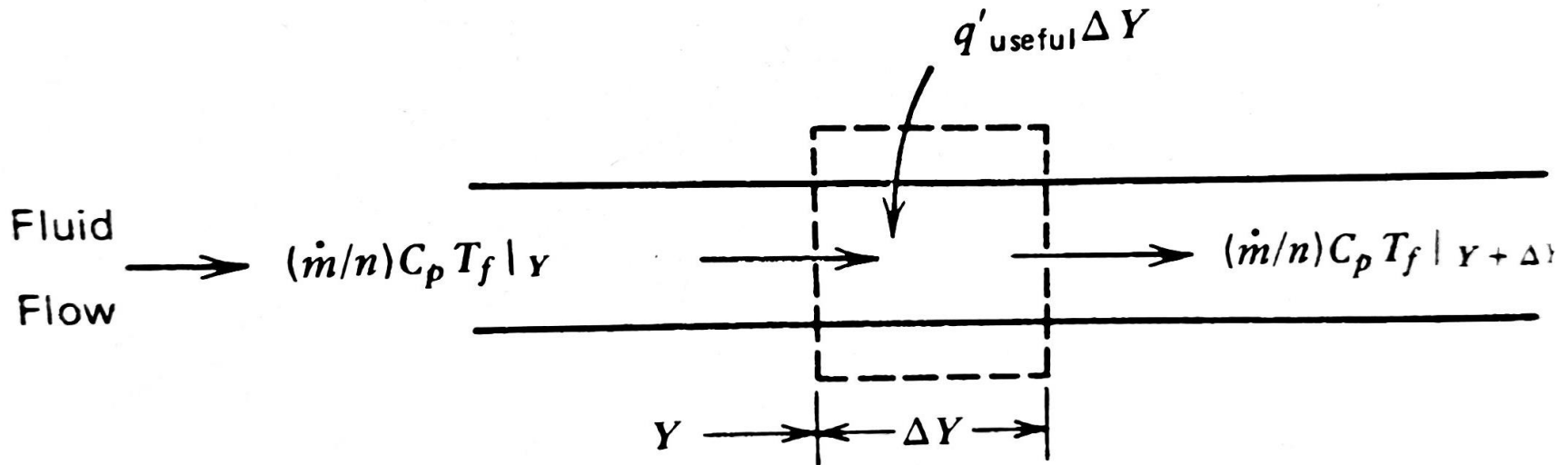
Conversion pathways: Solar to thermal

- Collector efficiency factor, F' :



Energy balance on collector

- Temperature in flow direction: Energy balance



$$\frac{\dot{m}}{n} c_p T_f \Big|_y - \frac{\dot{m}}{n} c_p T_f \Big|_{y+\Delta y} + \Delta y q'_u = 0$$

$$\frac{\dot{m}}{n} c_p \frac{dT_f}{dy} - nWF' \left[S - U_L (T_f - T_a) \right] = 0$$

n : number of parallel tubes

Energy balance on collector

- Temperature in flow direction: Analytical solution

$$\frac{T_{f,out} - T_a - S / U_L}{T_{f,in} - T_a - S / U_L} = \exp\left(-\frac{U_L A_c F'}{\dot{m} c_p}\right)$$

- With collector heat removal factor:

$$F_R = \frac{\dot{m} c_p (T_{f,out} - T_{f,in})}{A_c (S - U_L (T_{f,in} - T_a))}$$

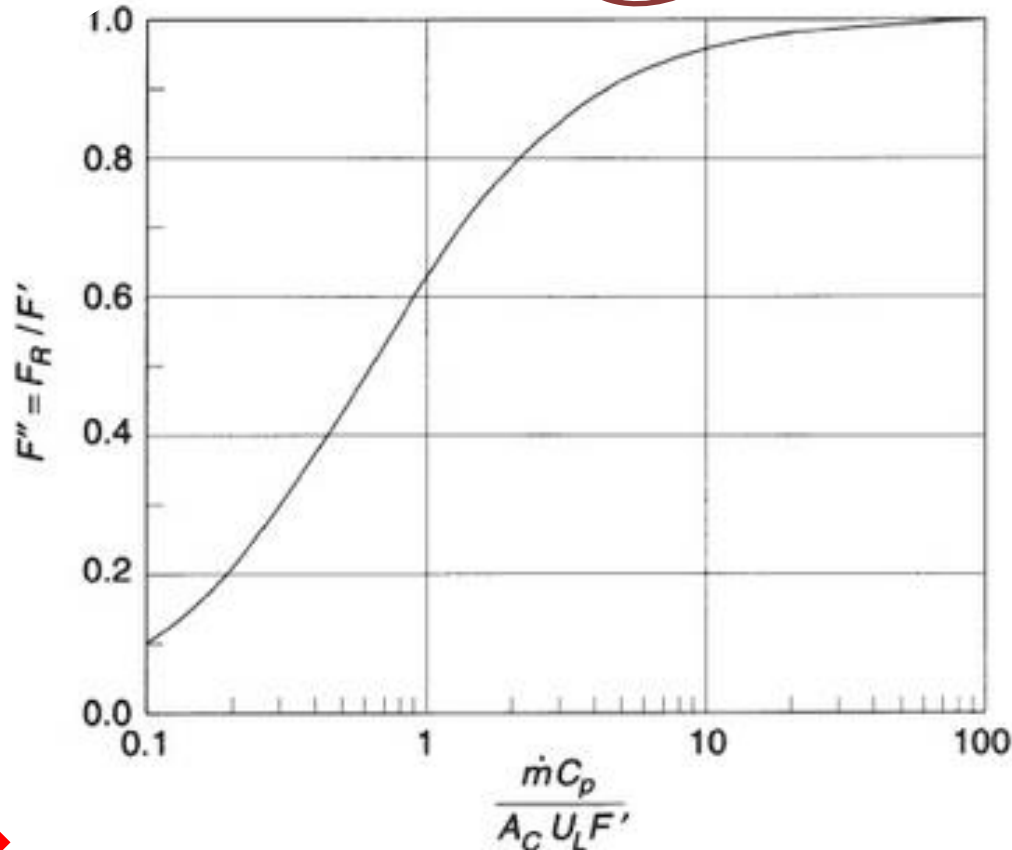
- Now I can relate everything to fluid inlet temperature

Energy balance on collector

- Temperature in flow direction: Analytical solution
- Rearranging:

$$F_R = \frac{\dot{m}c_p}{A_c U_L} \left[1 - \exp\left(-\frac{A_c U_L F'}{\dot{m}c_p}\right) \right]$$

Collector capacitance rate



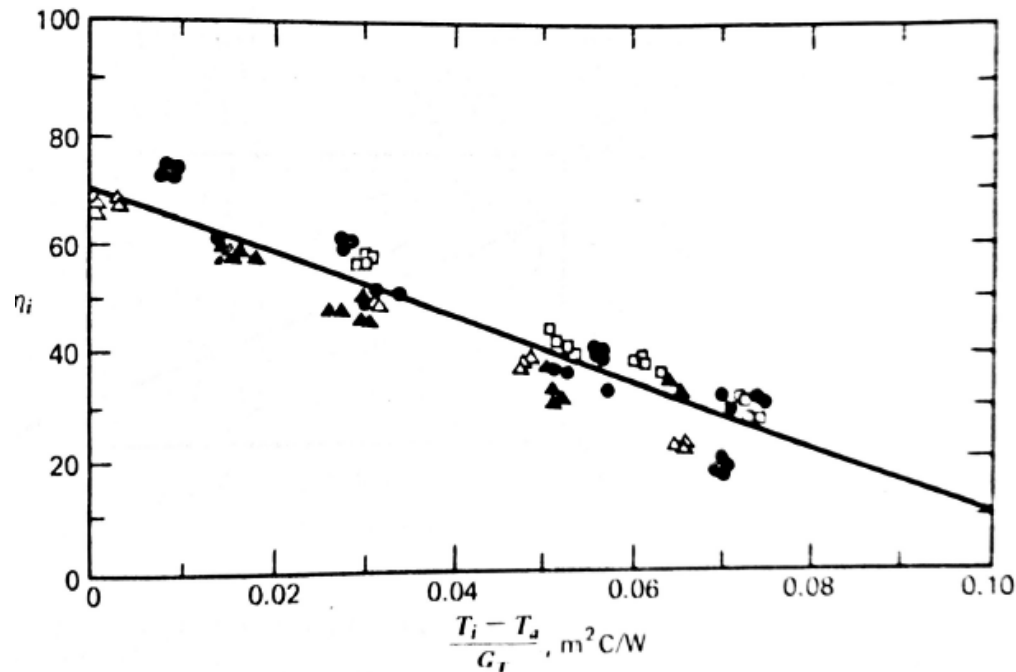
Energy balance on collector

- Flat-plate solar collectors: Using inlet collector temperature, Hottel-Whillier-Bliss equation:

$$Q_c = A_c F_R (S - U_L (T_{f,in} - T_a))$$

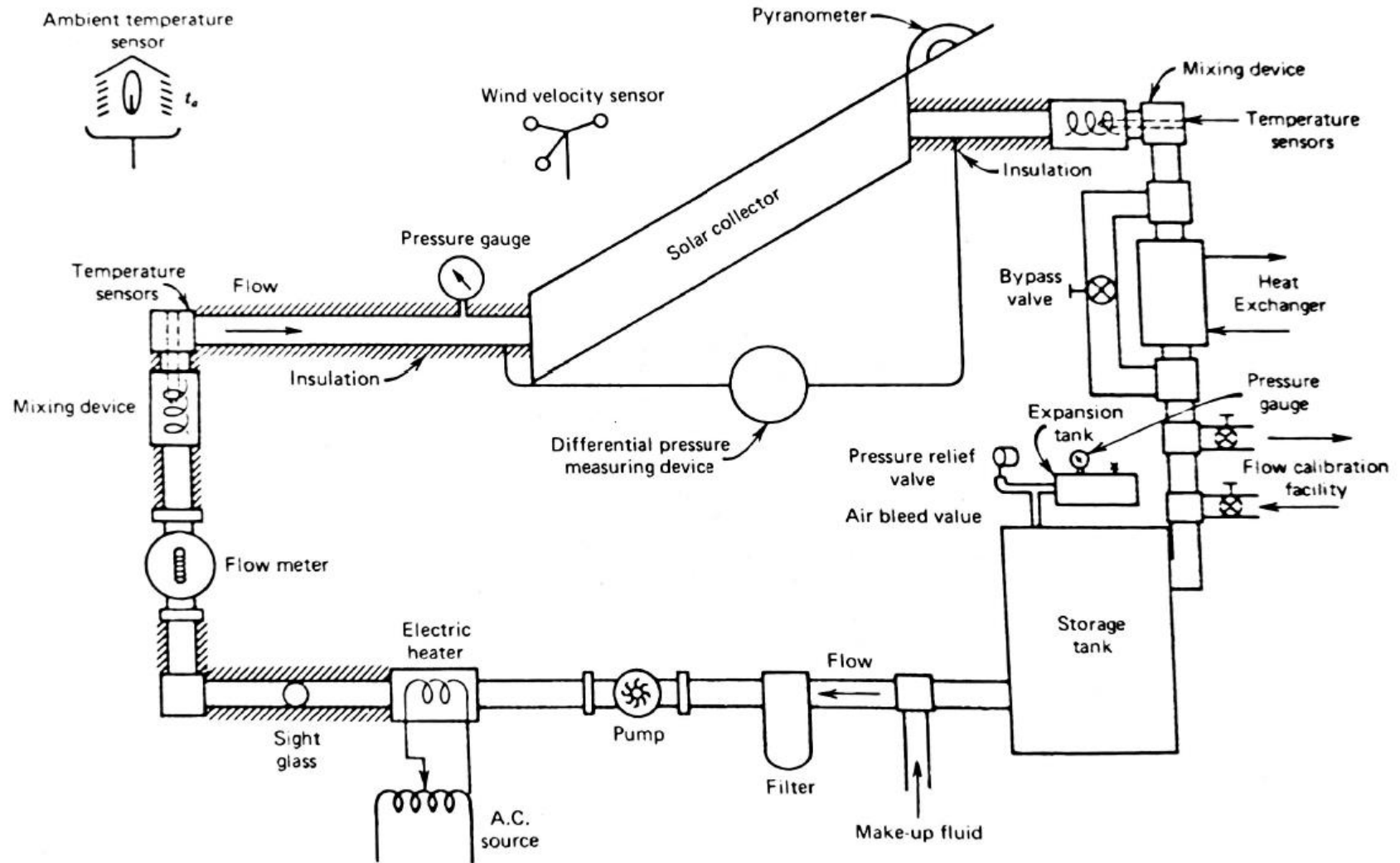
- Efficiency:

$$\eta = \frac{Q_u}{IA_c} = \frac{mc_p (T_{f,out} - T_{f,in})}{IA_c} = \frac{A_c F_R \left(S - U_L (T_{f,in} - T_a) \right)}{IA_c} = F_R \eta_{opt} - F_R U_L \left(\frac{T_{f,in} - T_a}{I} \right)$$



Energy balance on collector

- Flat-plate solar collectors: Measurements



Energy balance on collector

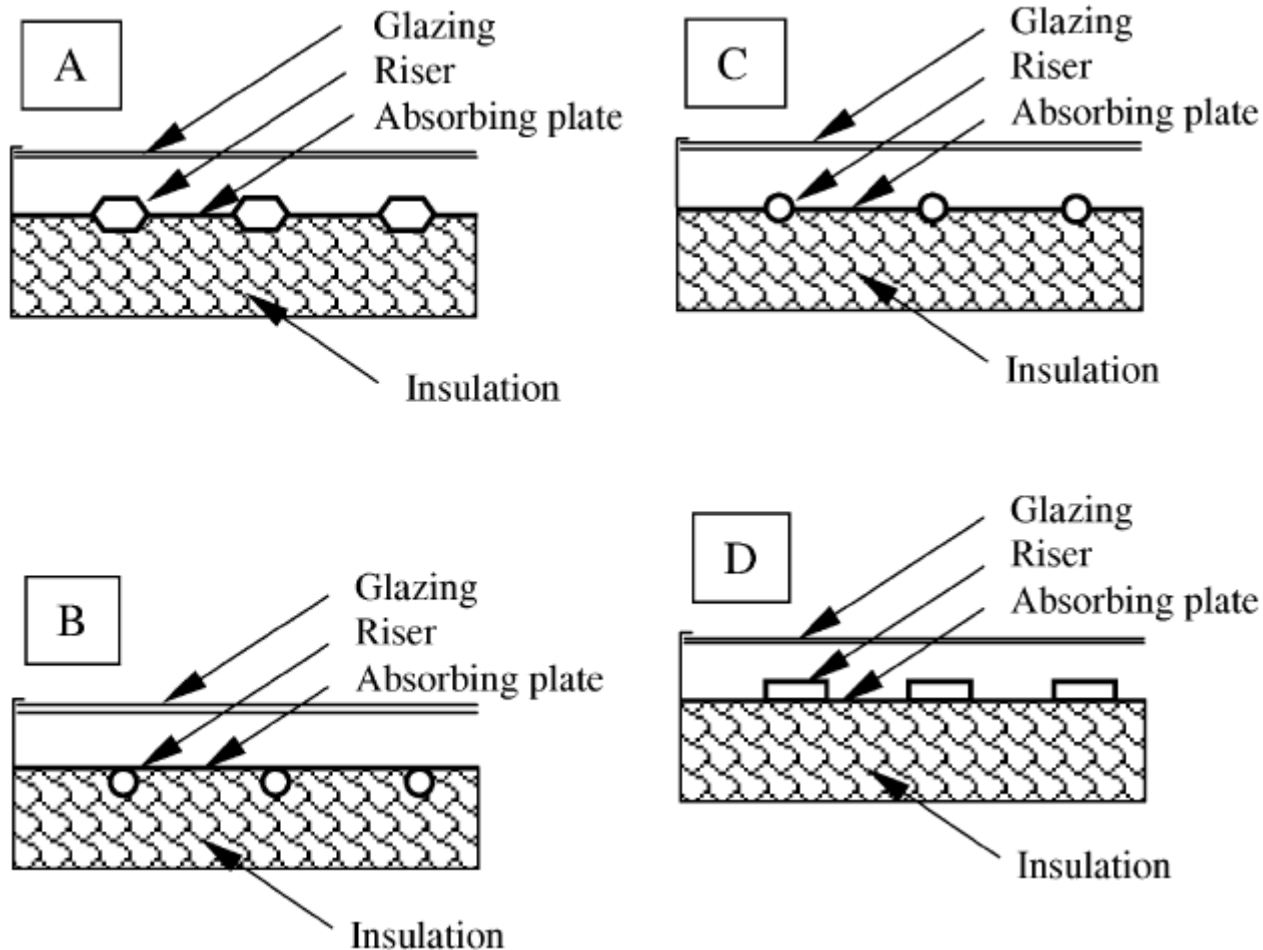
- Solar to thermal: non or low-concentrating
 - Flat-plate solar collectors: Other characteristics
 - Collector time constant:
$$\frac{T_{f,t} - T_{f,in}}{T_{f,ini} - T_{f,in}} = \frac{1}{e} = 0.368$$
 - Stagnation temperature: $q_c = 0$
$$T_{f,in} = T_a + \frac{I\eta_{opt}}{U_L}$$
 - Pressure drop for active systems: keep parasitic energy consumption low (electricity for pumps and blowers)
 - Improving performance:
 - selective window and absorber coating
 - two glass cover
 - improved absorber and heat transfer fluid tube connections (e.g. high quality welding)

Energy balance on collector

- Flat-plate solar collectors:
 - Practical performance reduction
 - Effect of dust: difficult to quantify, orders of magnitude 1-2% reduction in absorbed radiation
 - Effect of shading: due to non-normal irradiance and typically in the range of 1% of absorption is lost

Design options

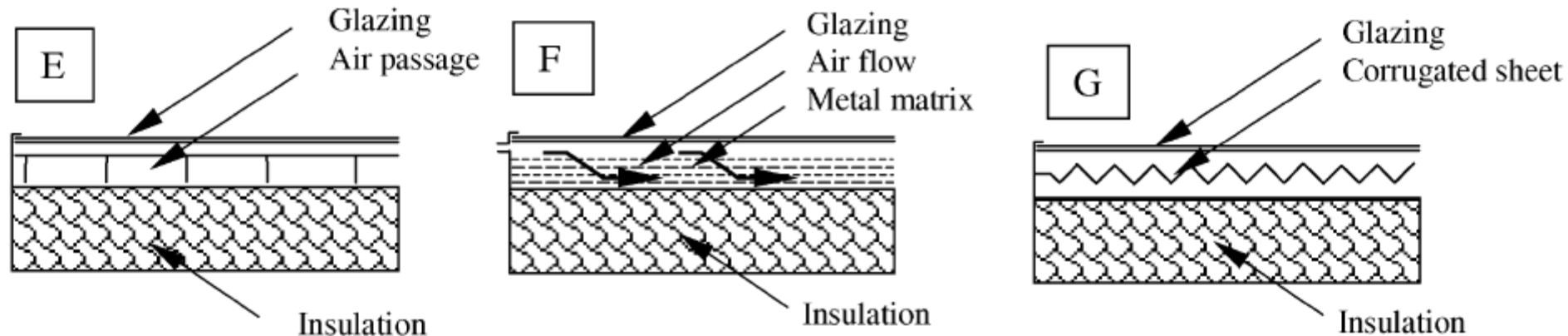
- Flat-plate solar collectors: typical absorber configurations
 - Liquid working fluid



Kalogirou, 2004

Design options

- Flat-plate solar collectors: typical absorber configurations
 - Air as working fluid
 - Lower specific heat capacity (larger volume flow rates, larger pumping power)
 - Lower heat transfer coefficients between air and absorber
 - Open loop or closed loop



Kalogirou, 2004

Applications

- Flat-plate solar collectors:



Glazed flat plate collectors integrated in building, Architect Philippon



12m² air collectors for Bettelwürfhütte, Austria (source: Grammer Solar)

Improving performance

- Collector configuration

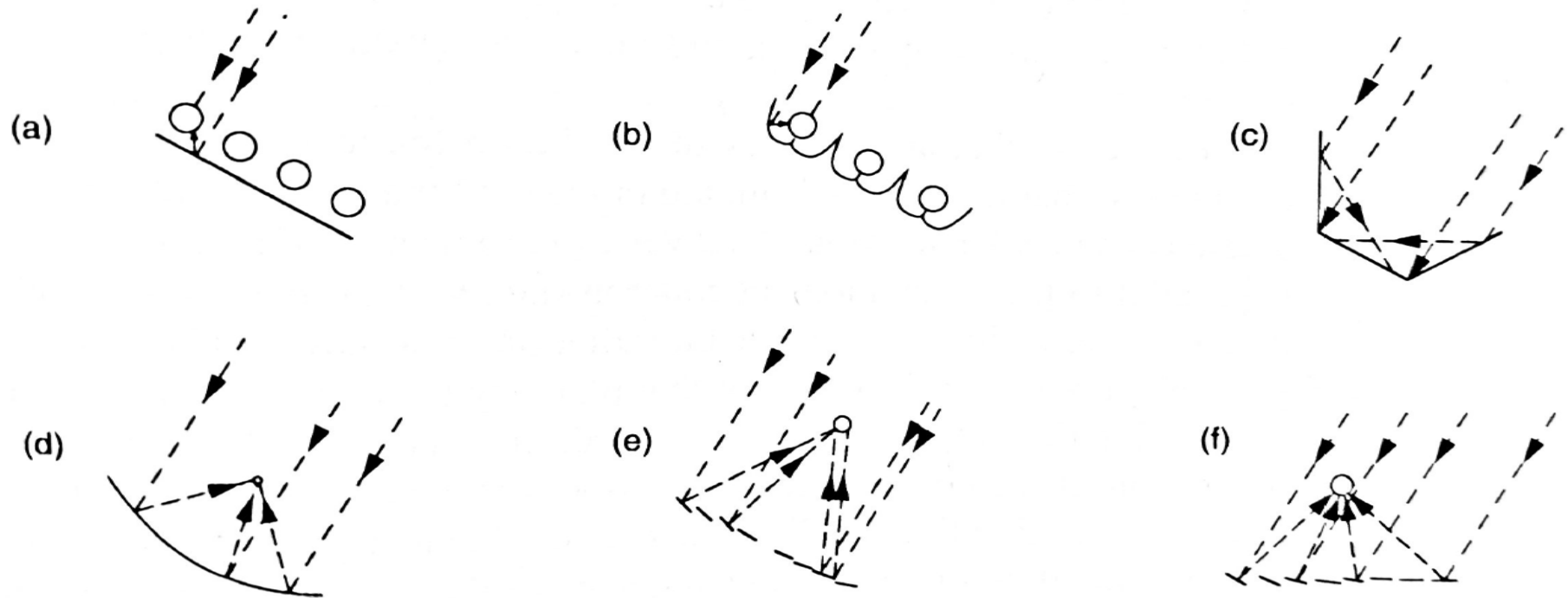
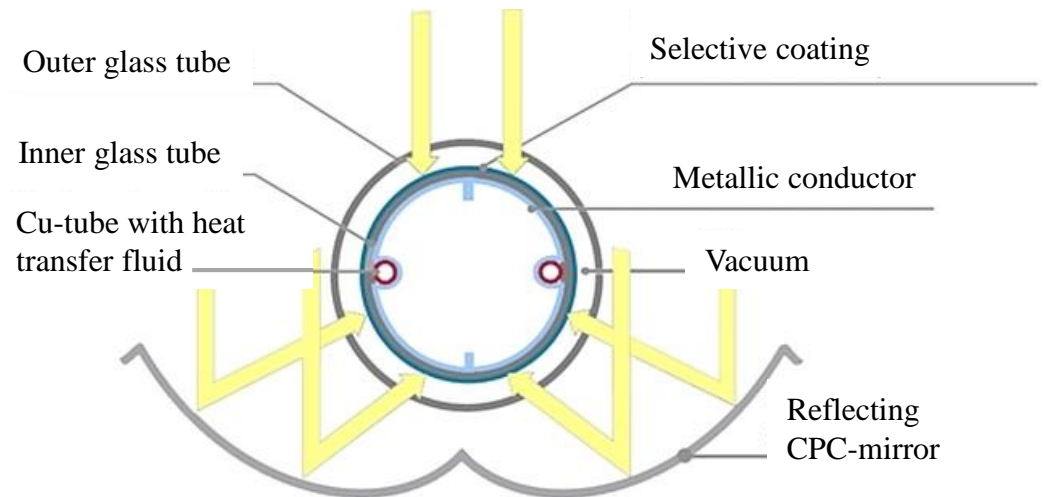


Figure 7.1.1 Possible concentrating collector configurations: (a) tubular absorbers with diffuse back reflector; (b) tubular absorbers with specular cusp reflectors; (c) plane receiver with plane reflectors; (d) parabolic concentrator; (e) Fresnel reflector; (f) array of heliostats with central receiver.

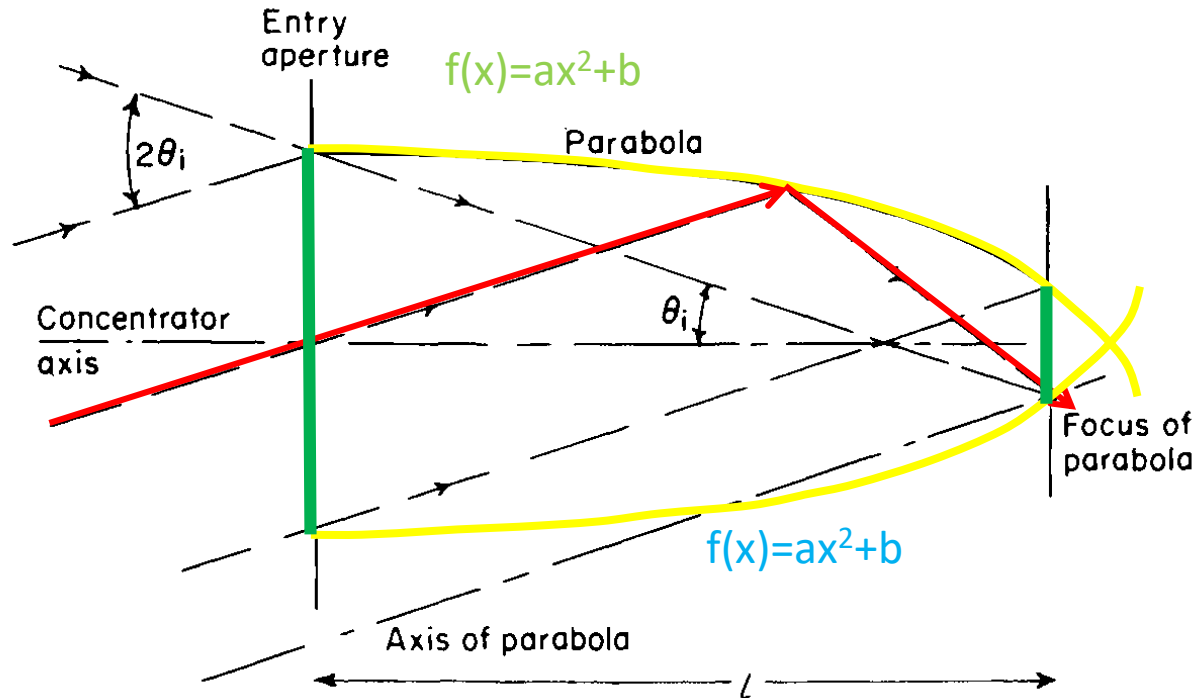
Low-concentration

- Using non-imaging optics
 - 2D compound parabolic concentrator (CPC)
 - Direct and some diffuse radiation
 - Advantage:
 - Higher performance
 - Higher temperatures
 - Temperature range: 60-240°C
 - Concentration: 1-5



Low-concentration

- Using non-imaging optics
 - 2D compound parabolic concentrator



- All radiation within CPC incidence angle will be concentrated

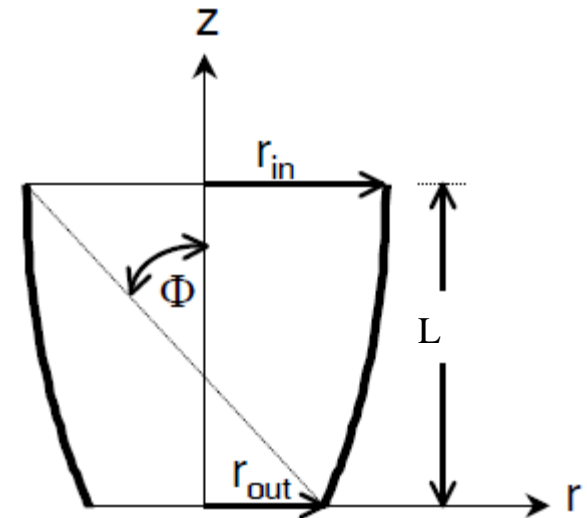
Low-concentration

- Using non-imaging optics
 - 2D compound parabolic concentrator
 - Acceptance angle Φ
 - Concentration, $C = 1/\sin(\Phi)$
 - Outlet radius, $r_{\text{out}} = r_{\text{in}} \cdot \sin(\Phi)$
 - Length, $L = (r_{\text{in}} + r_{\text{out}}) \cdot \cot(\Phi)$
 - r and z coordinates

$$r = \frac{2r_{\text{out}} (1 + \sin(\Phi)) \sin(\varphi + \Phi)}{1 - \cos(\varphi)} - r_{\text{out}}$$

$$z = \frac{2r_{\text{out}} (1 + \sin(\Phi)) \cos(\varphi + \Phi)}{1 - \cos(\varphi)}$$

with $2\Phi < \varphi < \Phi + \pi / 2$

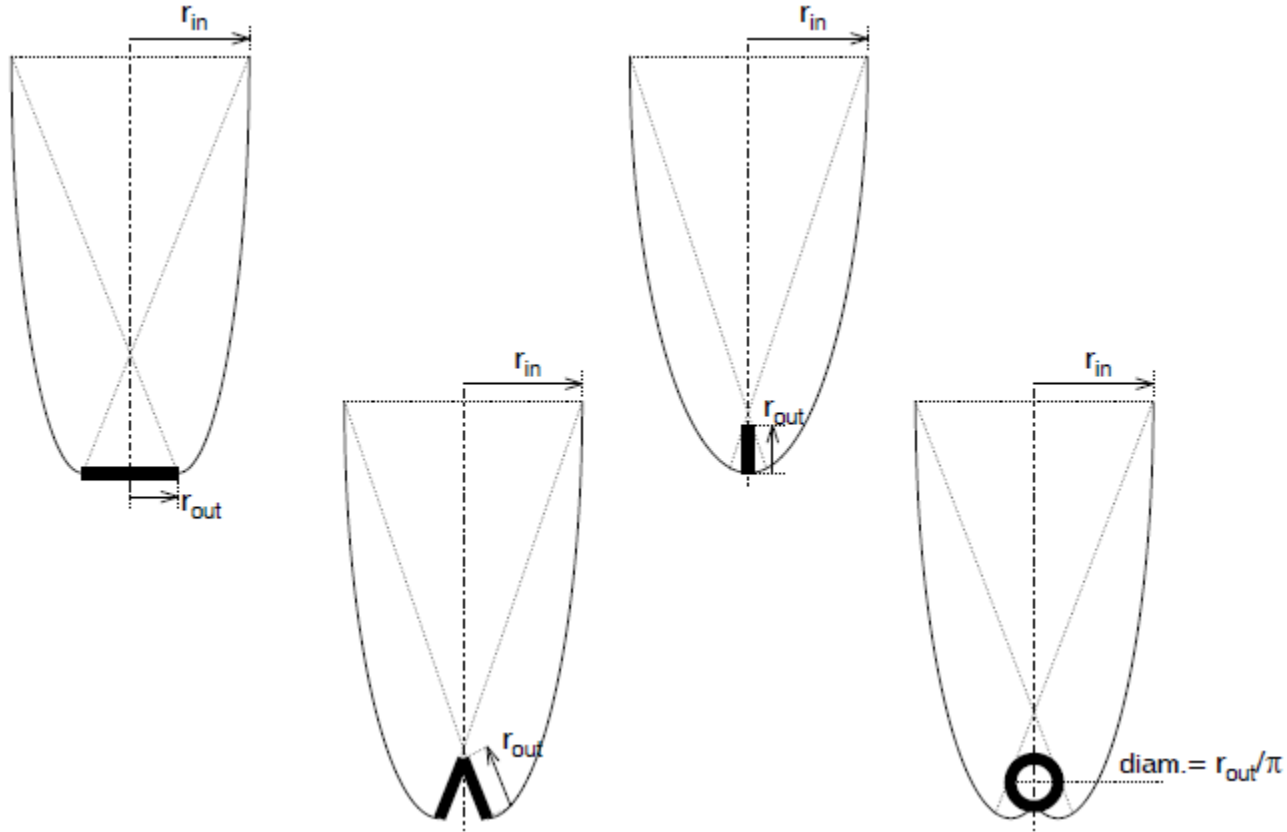


Low-concentration

```
%-----  
% Matlab file to plot a CPC  
% -----  
  
% 3D CPC input parameters  
phi_a=50; % half acceptance angle in degree  
r_out=0.05/2; % exit radius of CPC in m  
deltaz=0.0001; % discrete steps for length  
  
% Calculations - 3D CPC  
conc=sin(phi_a/180*pi)^(-2); % concentration factor  
r_in=r_out*sqrt(conc); % entrance radius of CPC in m  
length=(r_out+r_in)/tan(phi_a/180*pi); % length of CPC in m  
  
phi=[2*phi_a:0.01:90+phi_a]/180*pi;  
f=r_out*(1+sin(phi_a/180*pi));  
r=2*f*sin(phi-phi_a/180*pi)/(1-cos(phi))-r_out;  
z=2*f*cos(phi-phi_a/180*pi)/(1-cos(phi));  
  
plot(r,z,'-k'); hold on;  
plot(-r,z,'-k');  
axis([-0.08 0.08 0 0.2]);  
  
disp(['Phi [°]: ', num2str(phi_a)]);  
disp(['r_out [m]: ', num2str(r_out)]);  
disp(['r_in [m]: ', num2str(r_in)]);  
disp(['l [m]: ', num2str(length)]);
```

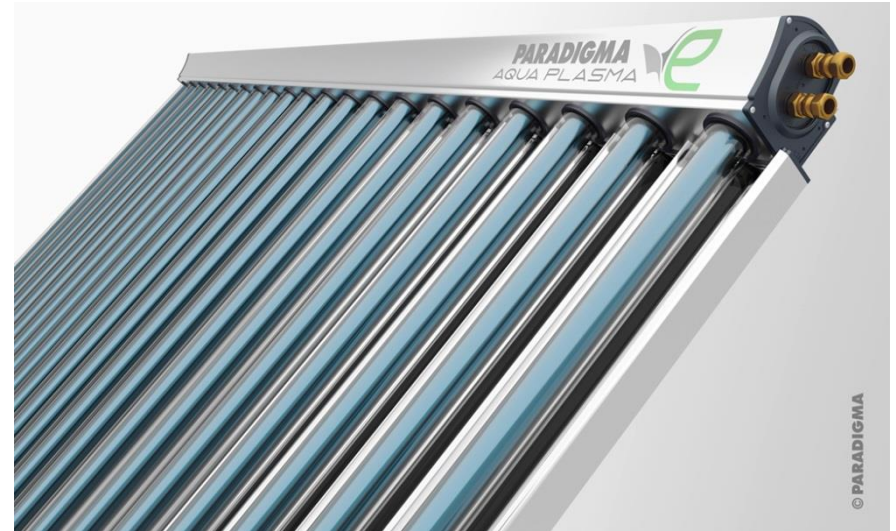
Low-concentration

- Using non-imaging optics
 - 2D compound parabolic concentrator: typical absorber configurations



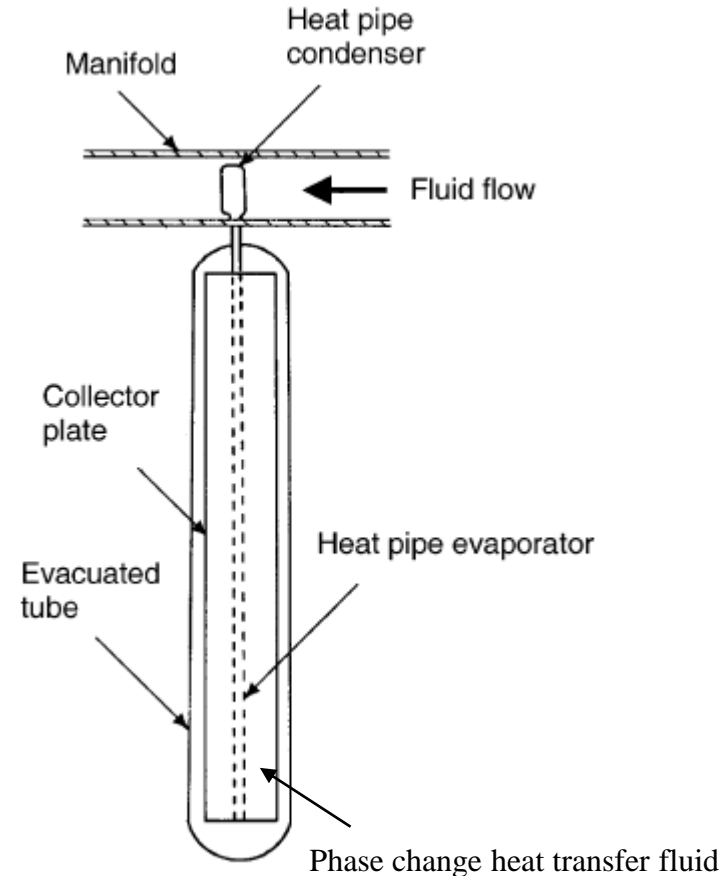
Low-concentration

- Compound parabolic concentrator:



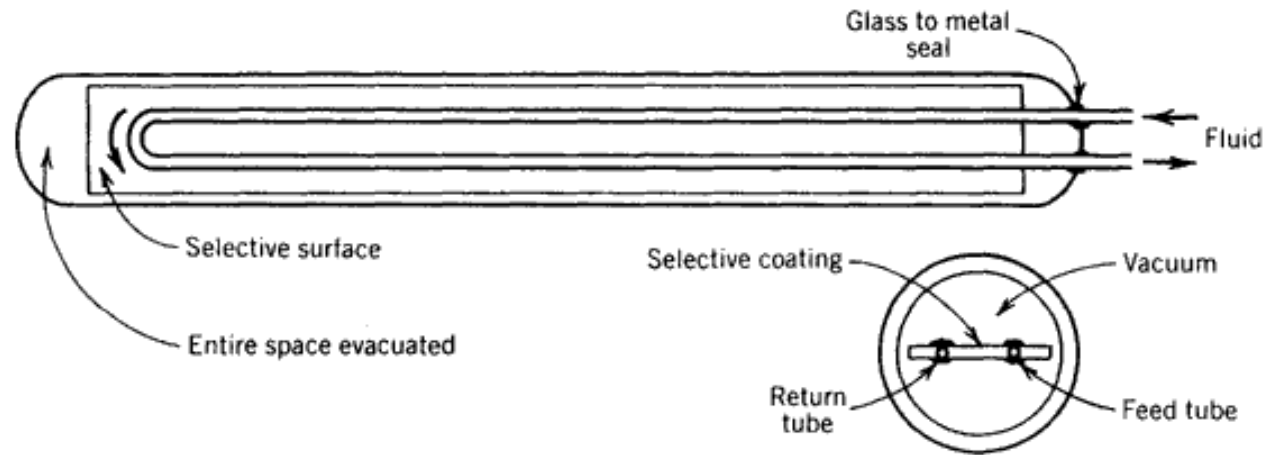
Performance improvements

- Evacuated tubular collector
 - Diffuse and direct radiation
 - Advantage:
 - Convection losses reduced
 - More flexible to weather variations as condensation and moisture is avoided
 - Inherent freezing/overheating protection
 - Temperature range: 50-200°C
 - Concentration: 1
 - Use liquid-vapor phase change heat transfer fluids in evacuated tubes

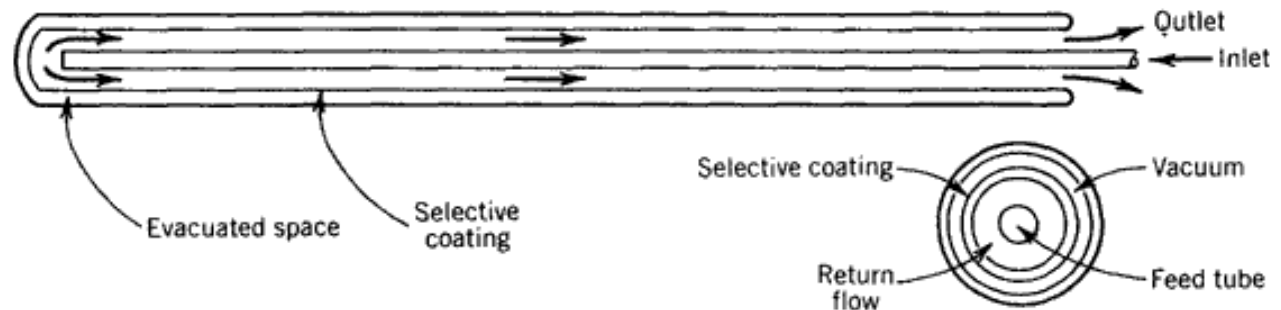


Performance improvements

- Evacuated tubular collector: typical absorber configurations
 - Metal-fin-in-vacuum tubesRequires glass-metal seal

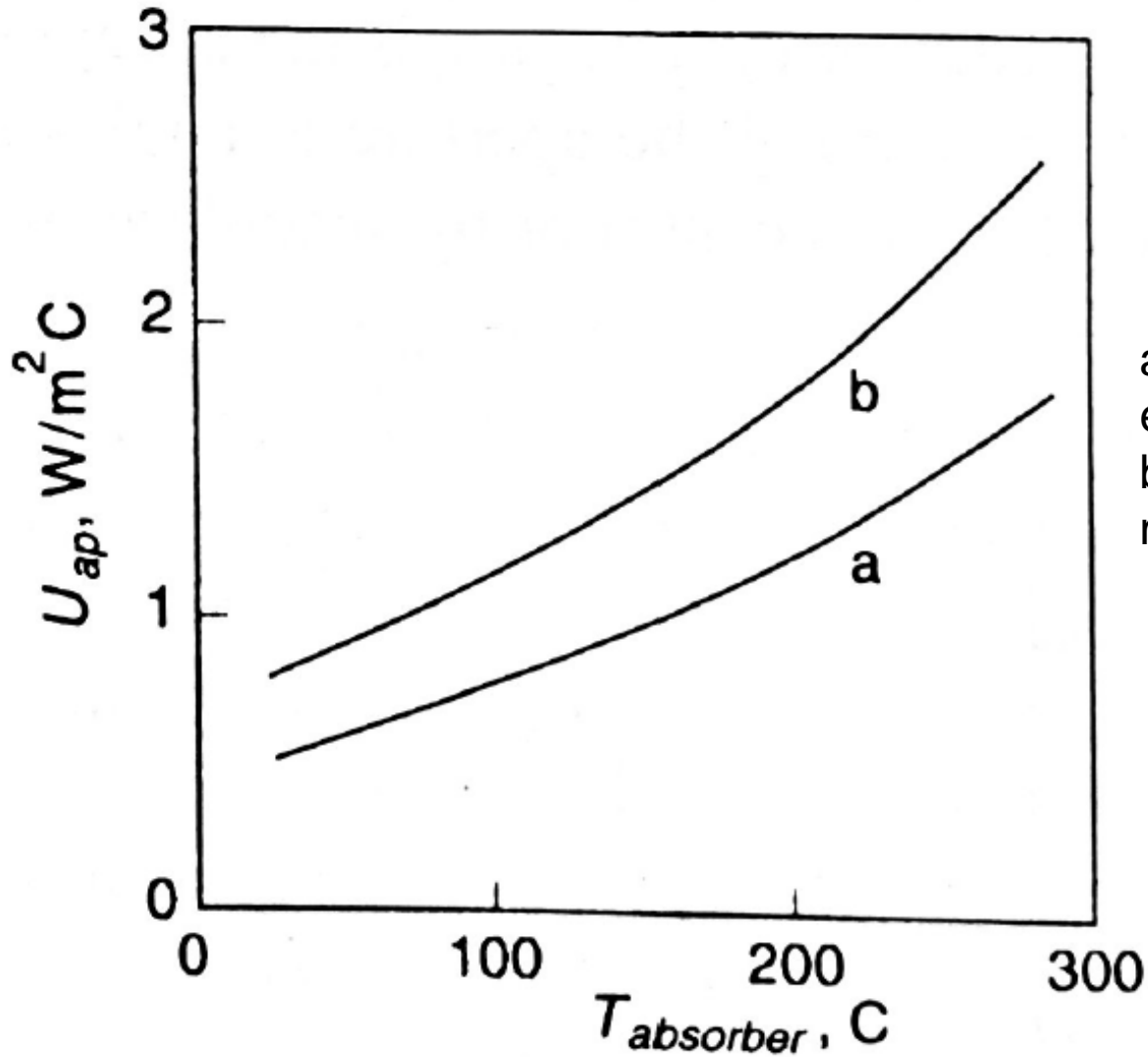


- Dewar tubes



Performance improvements

- Evacuated tubular collector: Calculated loss, U_L



a: radiation only across evacuated space
b: adding 50% loss through manifolds

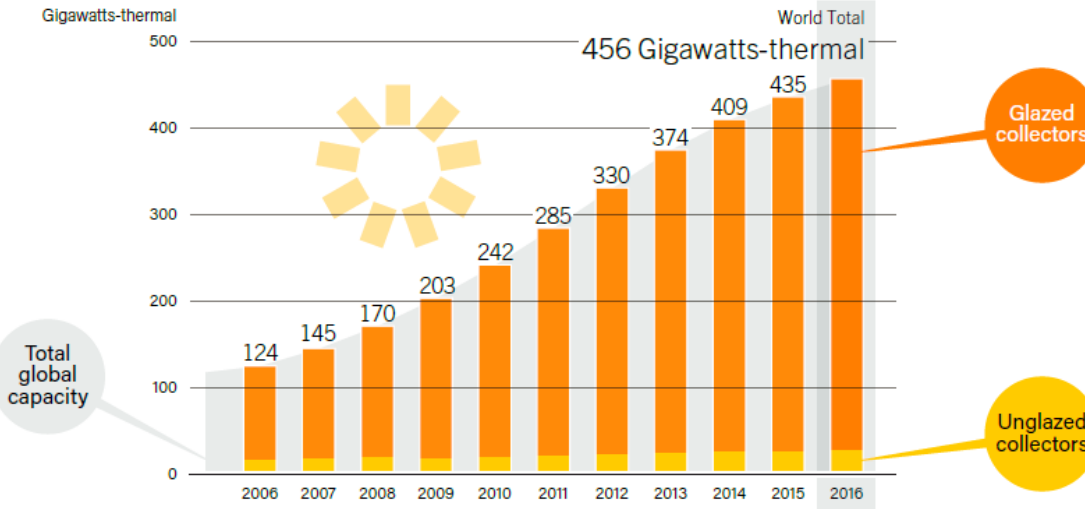
Examples

- Evacuated tubular collector:



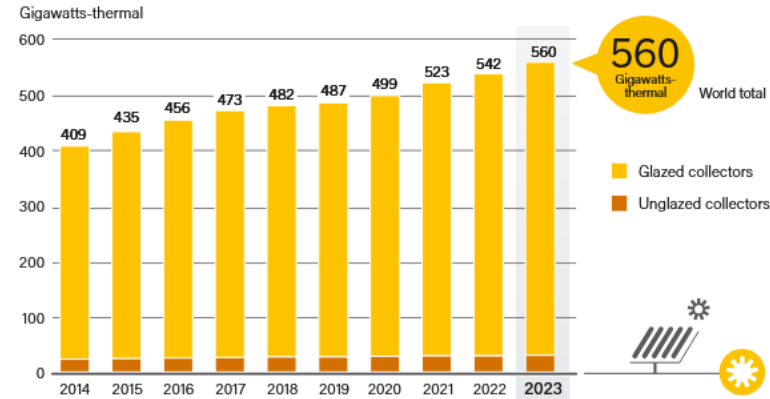
Solar collectors

- Global installed capacity of water and air collectors by 2016 (456 GW):



REN21, Renewable 2017 Global Status Report

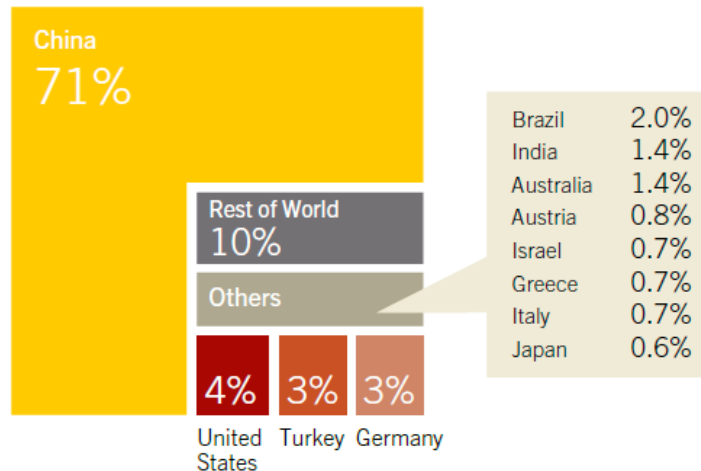
FIGURE 31. Solar Water Heating Collectors Global Capacity, by Type, 2014-2023



Note: Data are rounded to nearest GW_{th}. Data are for glazed and unglazed solar water collectors and do not include concentrating, air or hybrid collectors.

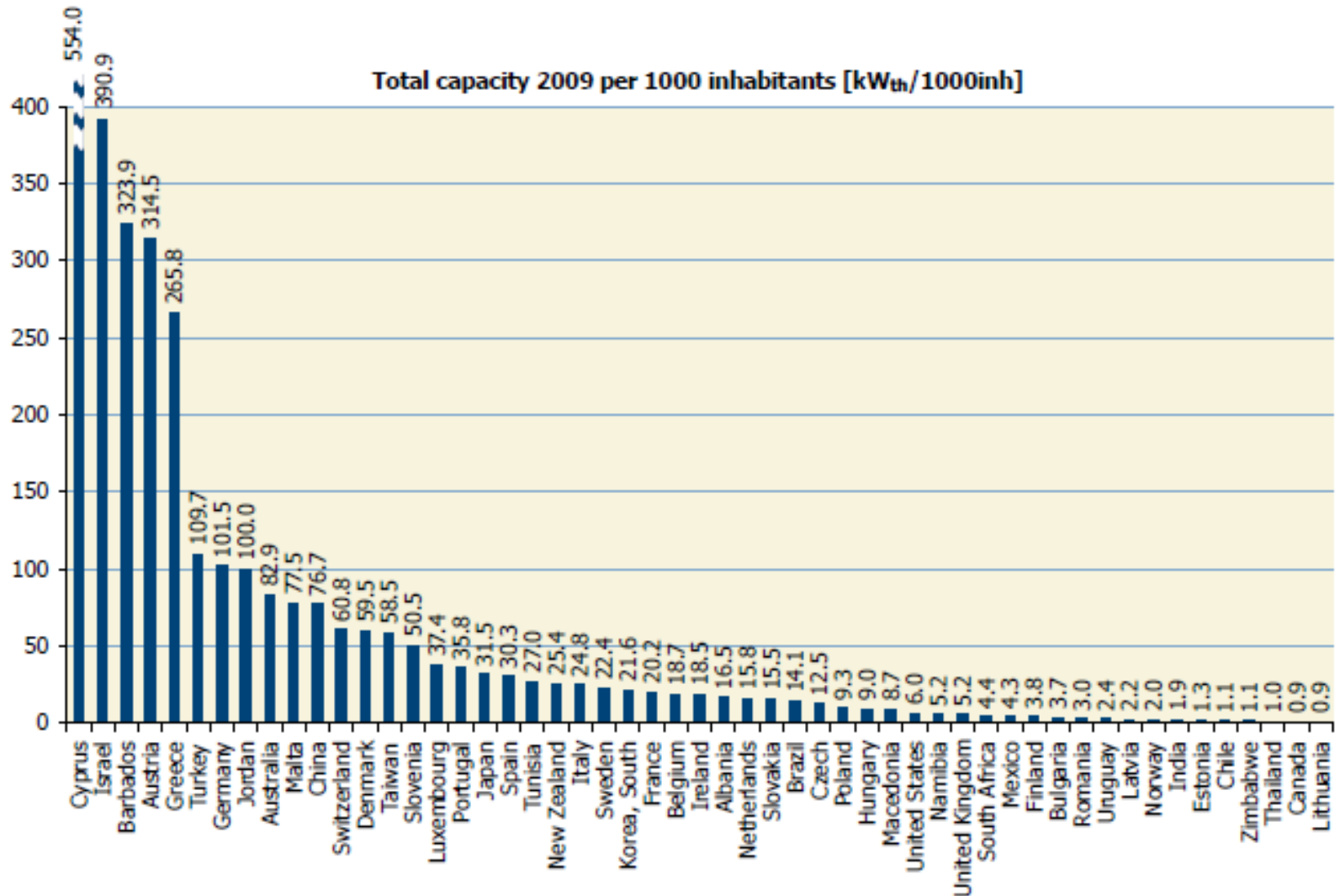
REN21, Renewable 2024 Global Status Report

Where (2016):



Solar collectors

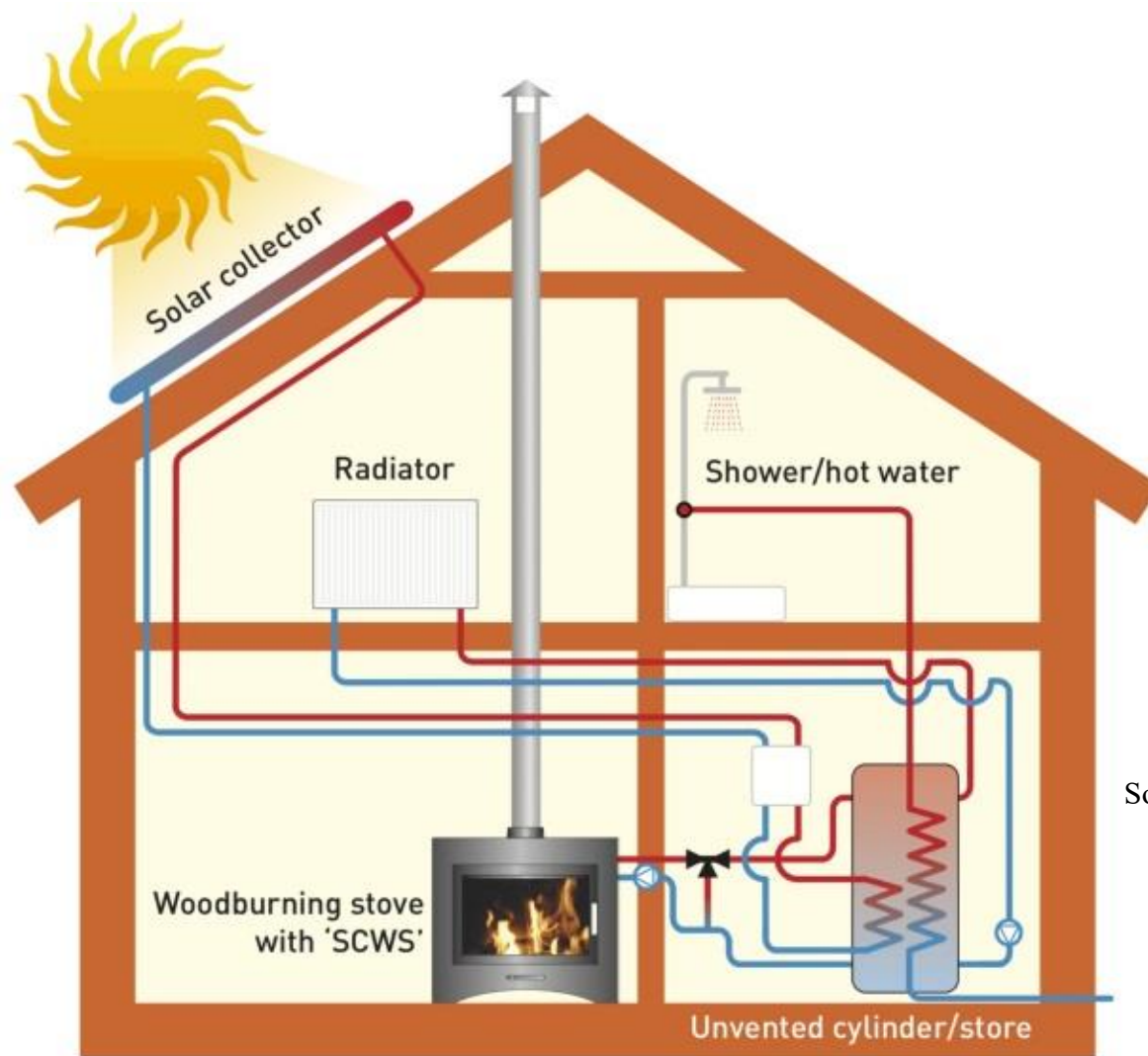
- Installed capacity of glazed and evacuated tubes per capita by 2009:



Weiss and Mauthner, Solar Heat Worldwide, Solar heating and cooling, IEW, 2011

Solar collectors

- For residential applications – often together with heat storage



Source: Brosley