



 École polytechnique fédérale de Lausanne

Goals

- Classify energy storage technologies by type, with their characteristics
- Derive their efficiencies (charge, discharge and round-trip)
- **Explain** the importance of energy storage in the future energy system





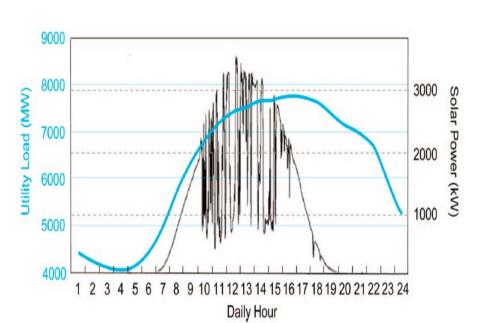


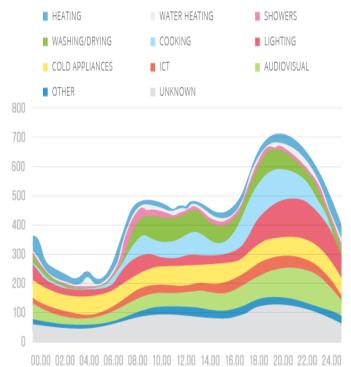
Some renewable energies are variable, not all (biomass, geothermal)!

Solar and wind energy are variable... and subject to fast variations!

• c_p (solar): 10-20%

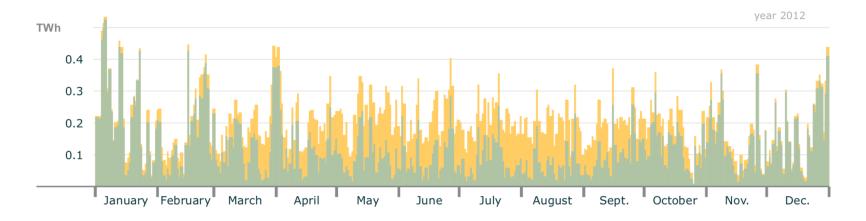
• c_p (wind): 20-40%





- Luckily:
 - Complementarity of sun & wind
 - Demand: efficiency & demand-side management
 - Variability ≠ Uncertainty → forecasts

Daily production Solar and Wind



Grid

Introduction

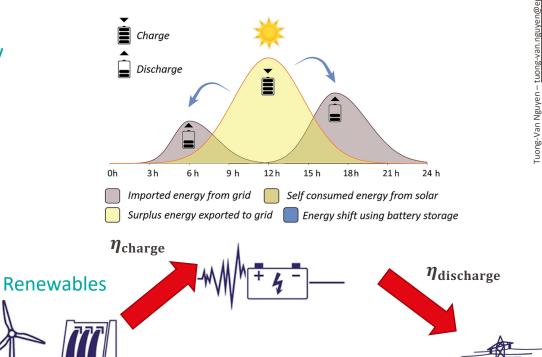
"Decoupling of energy supply and demand"

- Efficient use of resources
- Variable renewables
- Self consumption/production

hydro

solar

Grid stability & peaks

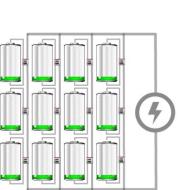


• Charging efficiency = $\frac{\text{stored energy}}{\text{energy put into the storage}} = \eta_{\text{charge}}$

■ Discharging efficiency = $\frac{\text{energy retrieved from the storage}}{\text{stored energy}} = \eta_{\text{discharge}}$

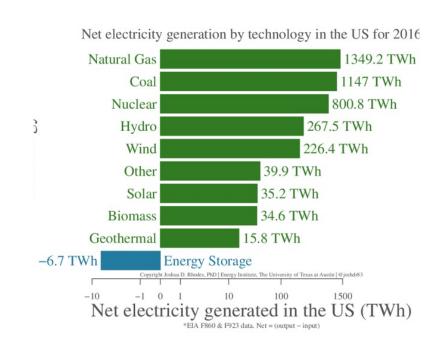
■ Round-trip efficiency = $\frac{\text{energy retrieved from the storage}}{\text{energy put into the storage}} = \eta_{\text{charge}} \times \eta_{\text{discharge}}$



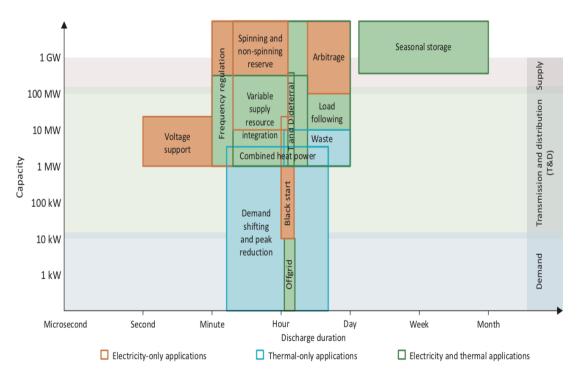


 Storage CONSUMES electricity (0.3% of all electricity generated in the US)

- Charging and discharging losses
- Self-discharge losses (ex : batteries, thermal accumulators)



 Response & discharge time: storage can be used for storing energy over minutes, hours, weeks and months



ISCHARGE faster

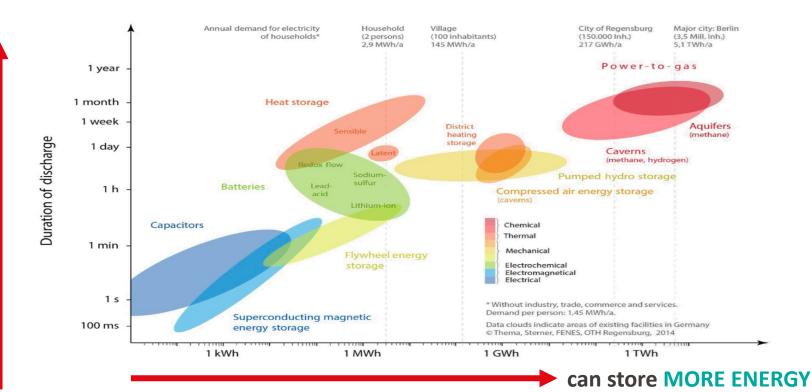
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Introduction

- Power density = how fast energy can be stored and discharged, expressed in W/kg
- Energy density = how much energy can be stored, in J/m³ or in J/kg







Storage technologies

Mechanical

Thermal

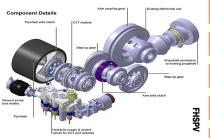
Electrochemical

Chemical

Classification

Mechanical (potential/kinetic)





Thermal (sensible/latent)



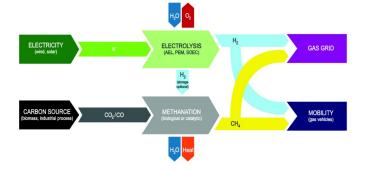


Electrochemical



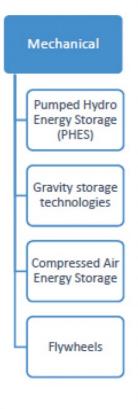


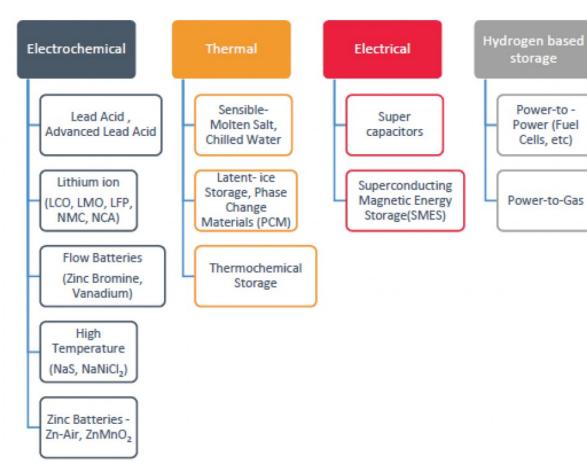
Chemical



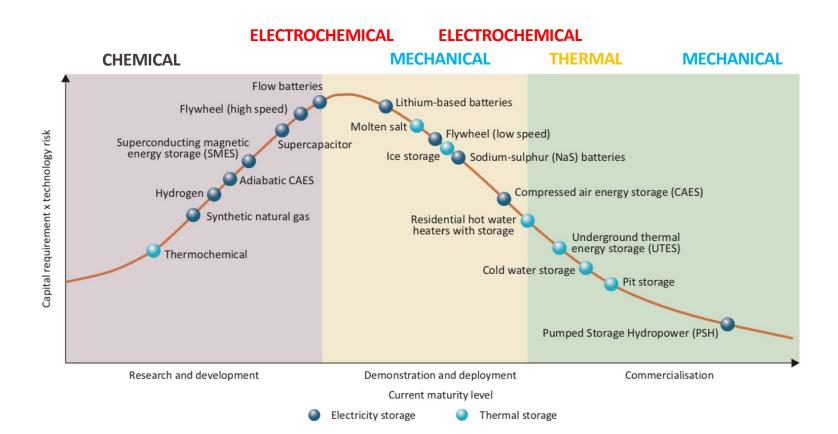
ME-409 ENERGY CONVERSION AND RENEWABLE ENERGY

Classification





EPFL Classification





Classification













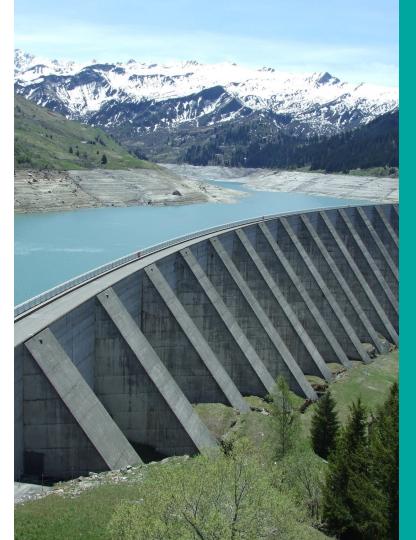


RESOURCES

STORAGE

DEMANDS





Mechanical storage

Pumped hydro Compressed air



The concept

POWER

MECHANICAL STORAGE (potential, kinetic)

POWER

STORAGE

DEMANDS

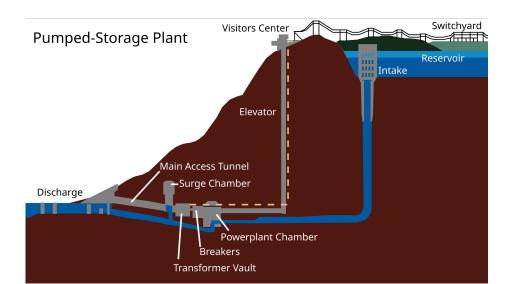
RESOURCES

ME-409 ENERGY CONVERSION AND RENEWABLE ENERGY

- Pumped hydro



- Mechanical storage widespread technology (90% of all electricity storage)
- Round-trip efficiency: 70 to 85%, one of the most efficient so far!
- 0
- Low energy density 0.5-5 kWh/m³ of water! ⇔ 200 m³ of water to store 1 MWh!
- Low power density

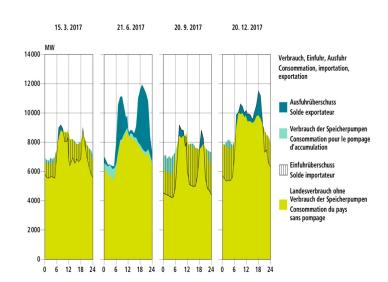


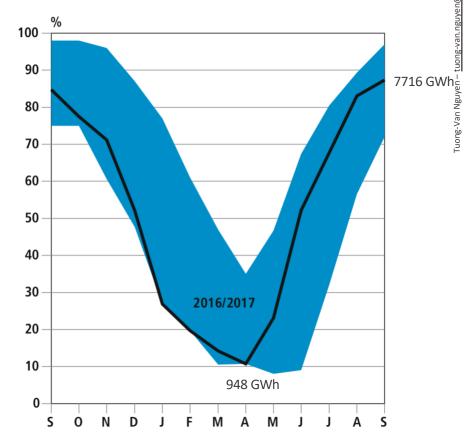
EPFL

Mechanical

- Pumped hydro

- Day/night dynamics + seasonal
- 4 TWh_e/y consumed (2017-2021)
- 3+ GW_e installed capacity (2017-2021)





ME-409 ENERGY CONVERSION AND RENEWABLE ENERGY

- Pumped hydro

New plant in Nant-de-Drance (VS):

- Upper basin: Vieux Emosson lake, 2225m
- Lower basin: Emosson lake, 1930m
- 6*150 MW_e Francis turbines
- 80% roundtrip efficiency



www.energy-storage.news/20gwh-pumped-hydro-energy-storage-plant-starting-operations-in-switzerland/

ME-409 ENERGY CONVERSION AND RENEWABLE ENER

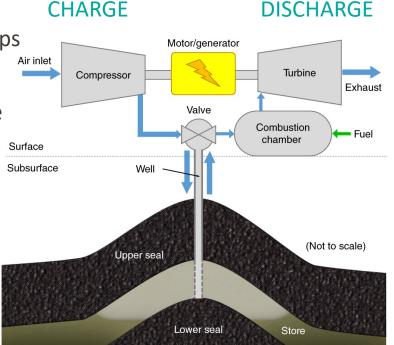
- Compressed air energy storage

Concept = Similar to a gas turbine in 2 steps

Air compression

 Fuel combustion to increase the turbine inlet temperature

$$W_{\text{max}} = p_2 V_2 \ln(\frac{p_2}{p_1}) + (p_2 - p_1) V_2$$



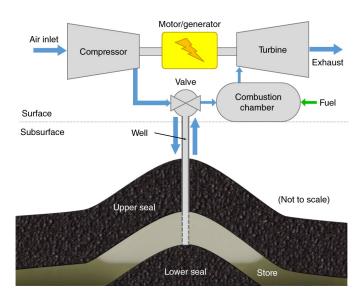
- Compressed air energy storage



- Mechanical storage well-known technology
- Round-trip efficiency : 27% to 70%



- Geographical limitations (caverns), not widespread
- Challenges: turbomachinery design, thermal insulation, temperature levels



- Compressed air energy storage
- Real-world applications:
 - 50-80 bar
 - 200-300 m³ per stored Mwh_e
 - \$\Rightarrow\$ 200 m³ of air to store 1 MWh!
 - Roundtrip efficiency: 27-70%



- Salt domes, depleted gas fields
- Old tunnels and army bunker
- Pilot adiabatic CAES project in Ticino
 - 120m long, 5m diameter tunnel
 - 1 MWh stored, **RT Efficiency about** 70%

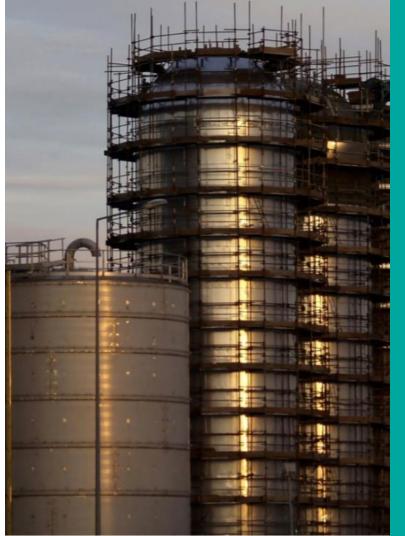


Huntorf (Germany): since 1978, 321 MW_{el}



McIntosh (USA): since 1982, 110 MW_{el}





Thermal storage

Sensible Latent

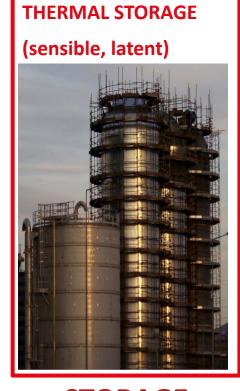


The concept









STORAGE



DEMANDS

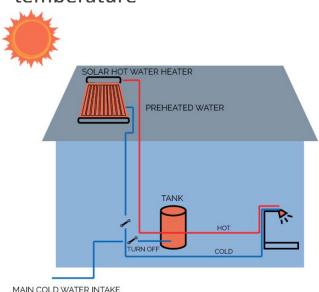
RESOURCES

EPFL

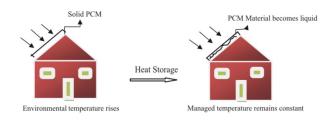
Thermal

- Sensible vs Latent

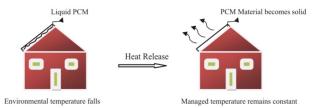
- Sensible $Q = mc_p \Delta T$
- Concept = we increase/decrease its temperature



- Latent $Q = m\Delta h_{phase change}$
- Concept = Phase-changing materials



DURING DAYTIME



DURING NIGHT-TIME

EPFL

Thermal

- Sensible heat storage

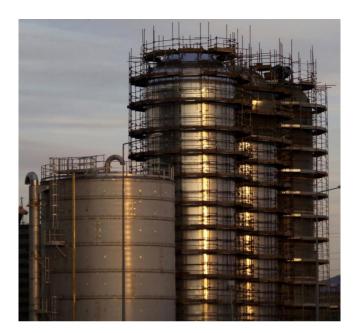


- Thermal storage well-known and widespread technology
- Round-trip efficiency : up to 80-90%
- Inexpensive, safe, possibly very cheap
- Synergies with solar, heat pump



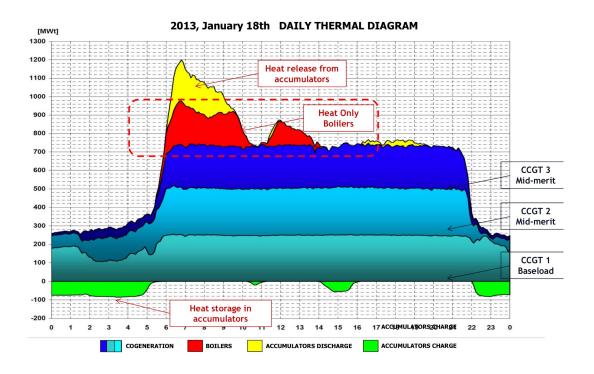
- Challenges: thermal insulation,
- Limited energy density

 Exemple of Torino: 5'000 m³ capacity, 5000 buildings, 515 km piping, pumps: 340 to 700 kg/s



Thermal storage

- Sensible, the case of Torino (IT)
- Without heat storage



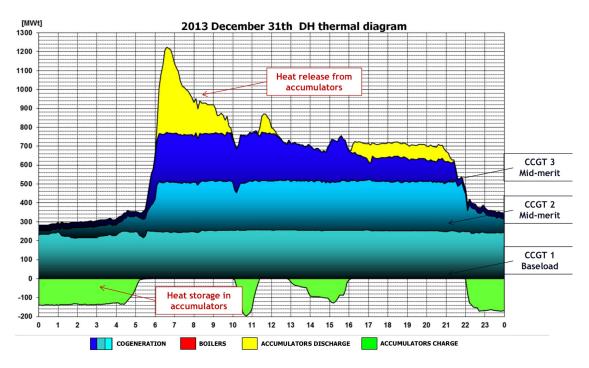
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F-409 FNFRGY CONVERSION AND RENEWABLE FNFR

Thermal storage

- Sensible, the case of Torino (IT)
- WITH heat storage
- Higher flexibility, allows for less use of gas heaters and boilers



Thermal

- Latent heat storage



- Thermal storage usually solid-liquid change
- Round-trip efficiency : up to 80-90%
- Very versatile (different materials)
- Higher energy density than sensible



 Challenges: thermal insulation, efficiency dependent on fluid, cost

Exemple of Crescent Dunes power plant,
 Nevada (USA), and molten salt storage (565°C,
 10 hours)





ME-409 ENERGY CONVERSION AND RENEWAND F !





Electrochemical storage

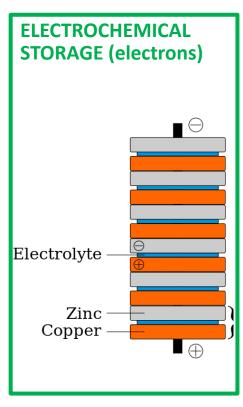
Batteries



The concept



RESOURCES



POWER



STORAGE

DEMANDS

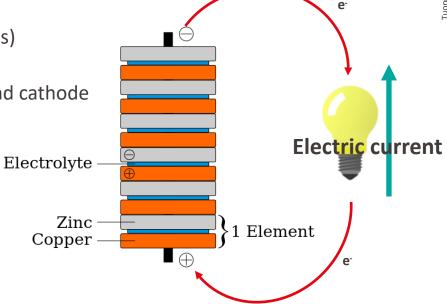
Concept = chemical reactions to enable the flow of electrons

Basic principle:

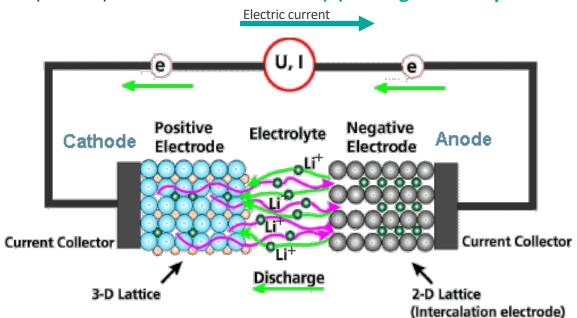
• Cathode gets reduced (gains electrons)

Anode gets oxidized (loses electrons)

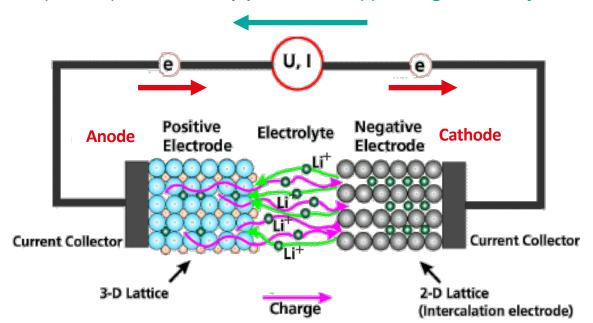
Flows of electrons between anode and cathode



- Cathode: lithium; Anode: graphite
- Discharge → generating current
 - Outside: electrons from anode (-) to cathode (+)
 - Inside: Li+ (cations) from anode to cathode (+) through electrolyte



- Cathode: lithium; Anode: graphite
- Charge → imposing current
 - Outside: electrons from anode (+) to cathode (-)
 - Inside: Li+ (cations) from anode (+) to cathode (-) through electrolyte





- Electrochemical storage mature
- Well-suited for small- and large-scale applications
- Round-trip efficiency : 75-90%
- Fast response time



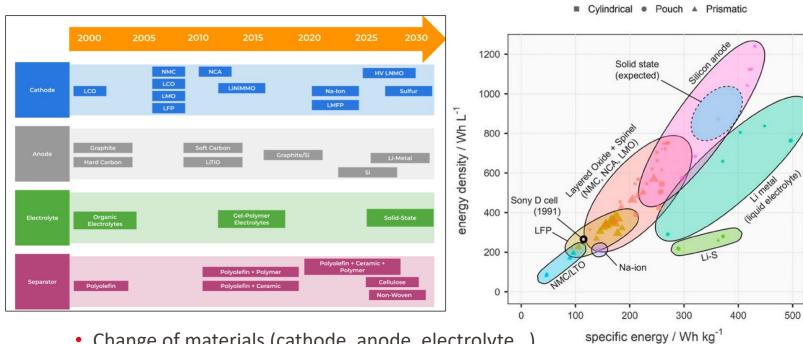
Challenges: low energy density, self-discharge issues, materials



Low energy density! 150 Wh/kg = 0.54 MJ/kg

Table 2. Summary of Battery Technologies^a

battery	anode	cathode	voltage (V)	energy density Wh•kg ^{-1b}	cycle life
lead-acid	$Pb + SO_4^{2-} \rightarrow PbSO_4 + 2e^-$	$PbO_2 + 4 H^+ + SO_4^{2-} + 2e^- \rightarrow PbSO_4 + 2H_2O$		35	800
nickel-alkaline	$M + 2OH^{-} \rightarrow M(OH)_{2} + 2e^{-}$ M = Cd M = Zn M = Fe	$2\text{NiO(OH)} + 2\text{H}_2\text{O} + 2\text{e}^- \rightarrow 2\text{Ni(OH)}_2 + 2\text{OH}^-$	1.3 1.6 1.4	35 70-120 30-50	700-2000 500 3000
	$2MH + OH^- \rightarrow 2 M + H_2O + 2e^-$		1.2	75	600-1000
	$^{or}_{\rm H_2} + 2\rm OH^- \rightarrow 2\rm H_2O + 2e^-$		1.2	60	6000
lithium-ion	$LiC_6 \rightarrow Li^+ + e^-$	$MO_x + Li^+ + e^- \rightarrow LiMO_x$ (M = Co, Ni, Mn, V)	2.5-4.5	150	1200
high T-sodium	$2Na \rightarrow 2Na^+ + 2e^-$	$2Na^+ + 2e^- + xS \rightarrow Na_2S_x$	2.1	170	1800
		$ or 2Na^{+} + 2e^{-} + NiCl_{2} \rightarrow Ni + 2NaCl $	2.6	115	
liquid flow	$Zn \rightarrow 2Zn^{2+} + 2e^-$	$Br_2 + 2e^- \rightarrow 2Br^-$	1.3		1000
	$V^{2+} \rightarrow V^{3+} + e^{-}$	$^{\text{or}}_{\text{VO}_2^+} + 2\text{H}^+ + \text{e}^- \rightarrow \text{VO}^{2+} + \text{H}_2\text{O}$	1.6	29	
metal-air	$Zn \rightarrow 2Zn^{2+} + 2e^{-}$	$O_2 + 2H_2O + 4e^- \rightarrow 4OH^-$	1.2	300	0



- Change of materials (cathode, anode, electrolyte...)
- Towards greater energy densities

Key facts:

• Efficiencies: 75-95%

Cost: 300-3500 USD/kW

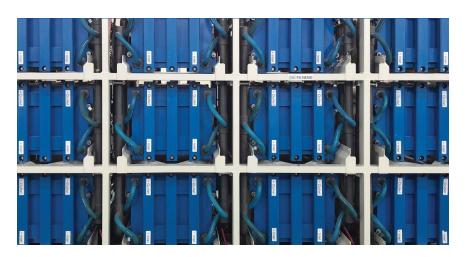
• Short-term storage

Main types:

- Lead-acid (oldest, 0.15 USD/Wh)
- Lithium-ion
- Sodium-sulphur (NaS)







New facts:

Commissioning of a 100 MW/400 MWh vanadium redox flow battery (2022)

Source: www.energy-storage.news/first-phase-of-800mwh-world-biggest-flow-battery-commissioned-in-china/

For batteries:

- Impact of Russia's invasion of Ukraine (see: www.iea.org/reports/grid-scale-storage)
- Sensible metals: nickel, cobalt and graphite (Russia accounts for 20% of mined supply of nickel, large shares of Co and C!)

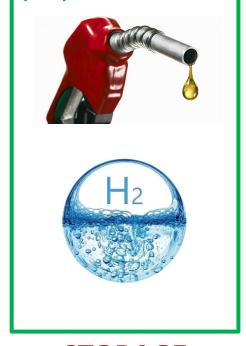
ME-409 ENERGY CONVERSION AND RENEWARI F ENERG

Chemical storage



The concept





STORAGE

CHEMICAL

(fuel)



(

STORAGE

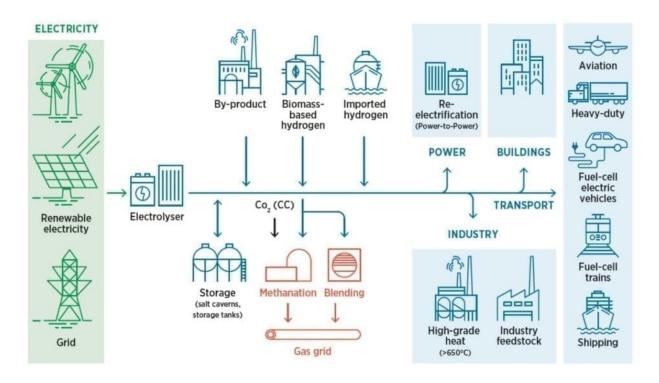
DEMANDS

RESOURCES

ME-409 ENERGY CONVERSION AND RENEWABLE ENERGY

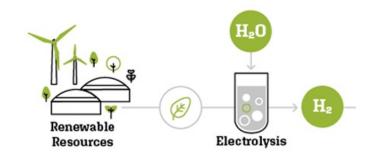
Chemical

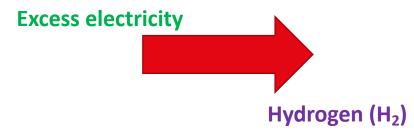
- Concept = chemical reactions driven by electricity to generate a chemical fuel
- Basic principle: electrolysis + storage + reconversion

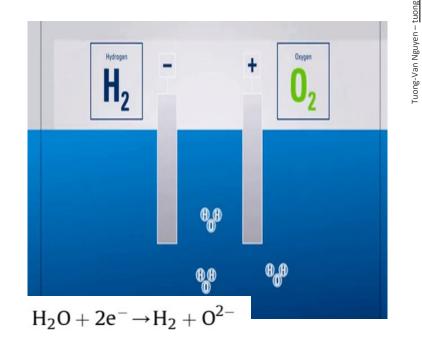


Chemical (power-to-X)

■ Charging: Step 1 – water electrolysis





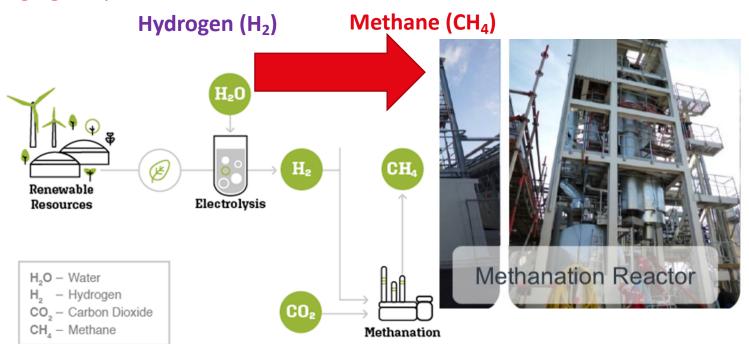


$$0^{2-} \rightarrow \frac{1}{2}0_2 + 2e^-$$

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Chemical (power-to-X)

■ Charging: Step 2 – methanation



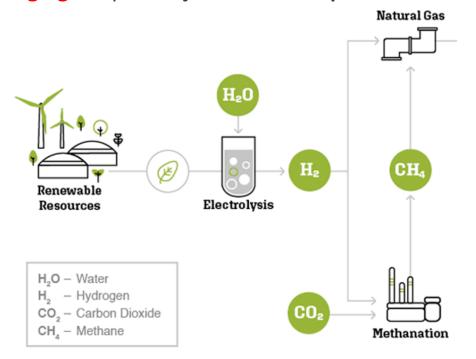
 ${
m CO}+3\,{
m H}_2\longrightarrow {
m CH}_4+{
m H}_2{
m O}\,$ -206 kJ/mol ${
m CO}_2+4\,{
m H}_2\longrightarrow {
m CH}_4+2\,{
m H}_2{
m O}\,$ -164 kJ/mol

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Chemical (power-to-X)

■ Charging: Step 3 – injection & transport

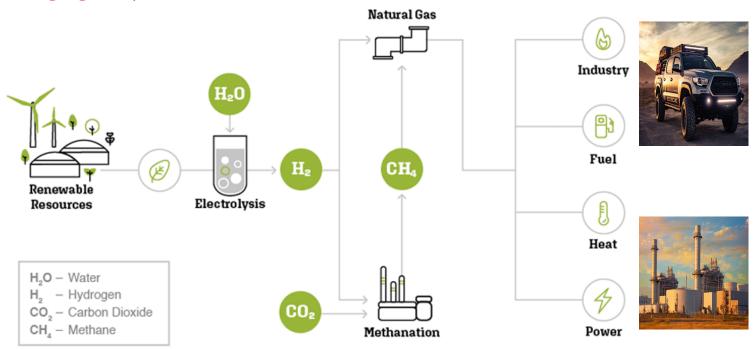


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Chemical (power-to-X)

■ **Discharging:** Step 4 – **use**

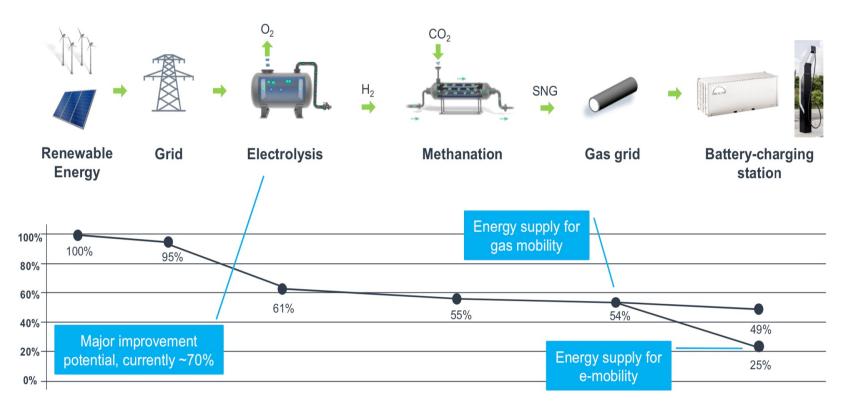


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Chemical (power-to-X)

Overall process



Chemical

- Latent heat storage



- **Chemical storage** chemical reactions
- Round-trip efficiency: up to 30-50 %
- Versatile in applications (mobility, power, heating)

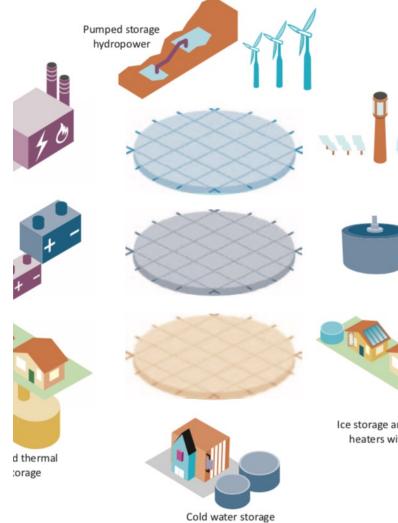


 Challenges: low efficiency, hydrogen storage, investment cost, maturity of technologies

Exemple of power-to-gas demonstration plants (Solothurn)



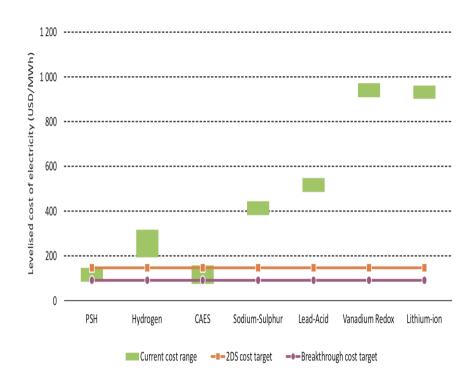




Storage in the energy system



Roadmap for storage



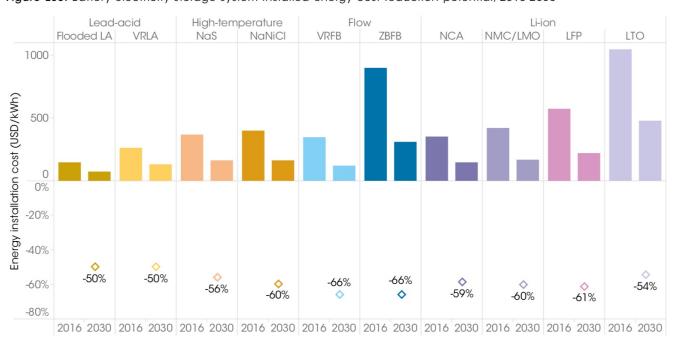
- IEA 2DS scenario: stochastic renewables to produce 27-44% of electricity in 2050 → +310 GW storage
- IEA 2DS scenario: cost targets
- Few storage units are available at large-scale with a decent price! (hydropower and compressed air)
- Still a challenge for advanced batteries and hydrogen



Roadmap for storage

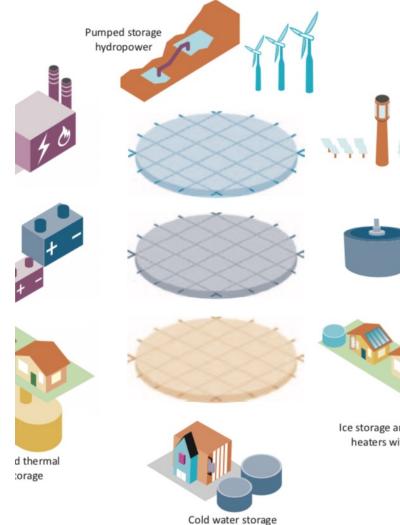
IRENA: potential for cost reduction of batteries

Figure ES6: Battery electricity storage system installed energy cost reduction potential, 2016-2030



Note: LA = lead-acid; VRLA = valve-regulated lead-acid; NaS = sodium sulphur; NaNiCl = sodium nickel chloride; VRFB = vanadium redox flow battery; ZBFB = zinc bromine flow battery; NCA = nickel cobalt aluminium; NMC/LMO = nickel manganese cobalt oxide/lithium manganese oxide; LFP = lithium iron phosphate; LTO = lithium titanate.



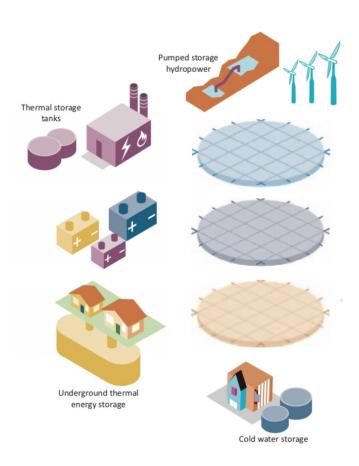


Take-home message

EPFL

Take-home message

- Variable renewables → storage is key!
- Different classifications
- Mechanical (potential)
 - PHES: eff=85%, 1000 m³/MWh
 - CAES: eff = 70%, ~200 m³/MWh
- Thermal energy storage (TES)
 - Sensible, latent, thermochemical
 - Eff = up to 90%
- Electrochemical
 - Short-term, eff = 75-95%, e = 0.1-1 MJ/kg
- Chemical
 - Storing excess electricity in fuels
 - Eff = 25-50%



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